

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FWL, 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
6142' DF

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF-081098-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
19

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 3, T30N R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	Commingle production		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to commingle the mesaverde and dakota formation according to the attached detailed procedure. The New Mexico Oil Conservation Division has granted approval with administrative order # DHC-568.

RECEIVED
JAN 13 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. McKinney TITLE Senior Regulatory Analyst DATE 12/3/85
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

RECEIVED

JAN 08 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

0354/3
LEASE Florance
WELL NO. 19

CASING:

10 3/4 "OD, 32.75 LB, H-40 CSG.W/ 200 SX

TOC @ surf . HOLE SIZE DATE

REMARKS

7 "OD, 20&23 LB, J-55 CSG.W/ 200/200 SX

TOC @ 4220'/1375' HOLE SIZE 9 7/8"

REMARKS DV @ 2673'

4 1/2 "OD, 10.5 LB, J-55 CSG.W/ 290 SX

TOC @ . HOLE SIZE 6 1/4 DATE

REMARKS

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, RD, CPLG

LANDED @ 7315 . , PACKER, MOD "D" @ 7315

DETAILED PROCEDURE:

1. MIRU a Mast Truck and WL Unit.
2. Lubricate in the hole w/. 1-3/8" hollow carrier thru-tbg perforating guns with a gun GR-CCL and correlate shooting depths to attached log sections. Shoot 5 holes as follows:

5236'	-	1 JS
5238'	-	1 JS
5240'	-	1 JS
5242'	-	1 JS
5244'	-	1 JS
Total 5' - 5 holes		
3. POOH w/ gun and shut well in pending notification of pipeline Companies and EPS.
4. File New C104
5. Return well to production via 2-3/8" tbg string.

