Form approved. Budget Bureau No. 1004-0135 UNITED STATES

BUBMIT IN TRIPLICATE® (Other instructions on reThe Interior verse side) Expires August 31, 1985 7orm 3160-5 November 1983) 5. LEASE DESIGNATION AND SERIAL NO. Formerly 9-331) SF-081098-A
6. IF INDIAN, ALLOTTÉE OR TRIBE NAME BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL OTHER S. FARM OR LEASE NAME NAME OF OPERATOR **Florance** Tenneco Oil Company P. O. Box 3249 Finglewood CO 80155

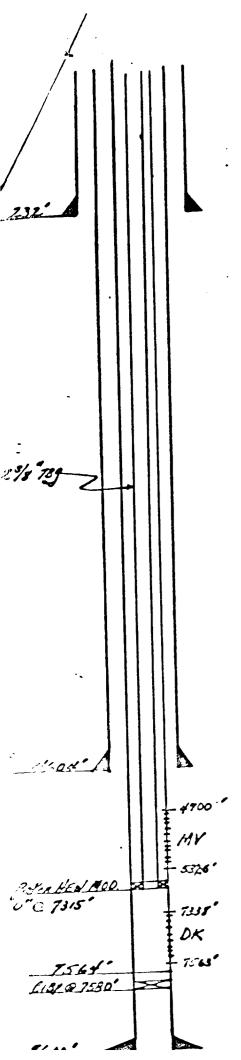
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT RECEIVED Blanco MV/Basin DK 1650' FML, 790' FEL DEC UB 198**5** Sec. 3 T30N R9W 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. BUREAU OF LAND MANAGEMENT San Juan 6142' DF FARMINGTON RESOURCE AREA Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CABING PRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT ABANDONMENT\* SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Commingle production 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) Tenneco requests permission to commingle the mesaverde and dakota formation according to the attached detailed procedure. The New Mexico Oil Conservation Division has granted approval with administrative order # DHC-568. JAN 131986 OIL CON. DIV. DIST. 3 e foregoing is true and correct TITLE Senior Regulatory Analyst SIGNED (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowing and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side



## RECEIVED

JAN 08 1986

BUREAU OF LAND MANAGEM 6354/3	
BUREAU OF LAND MANAGEME 354/3 FARMINGTON RESOURCE ARLASE Florance	
WELL NO19	
CASING:	
10 3/4 "OD, 32.75 LB, H-40 CSG. W/ 200	sx
TOC @ surf . HOLE SIZEDATE	
REMARKS	
7 "OD, 20&23 LB, J-55 CSG. W/ 200/200	sx
TOC @ 4220'/1375' HOLE SIZE 9 7/8"	
REMARKS DV @ 2673'	. <u></u>
4 1/2 "OD, 10.5 LB, J-55CSG.W/ 290	
TOC @ HOLE SIZE 1/4DATE	
REMARKS	<del>_</del>
TUBING:	
2 3/8 "OD, 4.7 LB, J-55 GRADE, RD,	CPLG
LANDED @ 7315 . , PACKER, MOD "D"	@ 7315
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## DETAILED PROCEDURE:

- 1. MIRU a Mast Truck and WL Unit.
- 2. Lubricate in the hole w/. 1-3/8" hollow carrier thru-tbg perforating guns with a gun GR-CCL and correlate shooting depths to attached log sections. Shoot 5 holes as follows:

5236' - 1 JS 5238' - 1 JS 5240' - 1 JS 5242' - 1 JS 5244' - 1 JS

Total 5' - 5 holes

- POOH w/ gun and shut well in pending notification of pipeline Companies and EPS.
- 4. File New C104
- Return well to production via 2-3/8" tbg string.