Submit 5 Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, 1kibbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

CO KIO BIZZE KIL, AZEC, HIN STATE	REQU	ESTFC	OR AL	TOMVRI	マッレ シャナ	URAL GA	S				
	7	OTRA	NSP(	OHI OIL	ANU IVA I	URAL GA	Well A	No.			
PETRION PRODUCTION COMPA		200/50001/									
ddress P.O. BOX 800, DENVER, COLORADO 80201						3004509916					
cason(s) for Filing (Check proper box)					X Othe	(Please expla	in)				
ew Well		Change in			MAA	1E CHANGI	- Flor	Ance	#19		
ccompletion 📮	Oil	_	Dry G	~ —	NAI	TE CHANGI	_ , ,				
nange in Operator	Casinghead	Gas 📋	Condc	nease							
hange of operator give name i address of previous operator											
DESCRIPTION OF WELL	AND LEA	SE					Kind o	Lease	le	ase No.	
ease Name		Well No.	1	lame, Includin		•	1	ERAL		10984	
FLORANCE /L/		19	BAS	SIN (DAK	OTA)		1 F Full	r.n.a.i.			
Ocation Unit Letter	_ :1	650	Feet F	rom The	FNL Lim	and79	90 Fe	et From The _	FEL	Line	
Section 3 Towns	in 30N	J	Range	9W	, Ni	иРМ,	SAN	JUAN		County	
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	ND NATU	Address (Giv	e address to w	hich approved	copy of this fo	vm is 10 be se	ni)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.				LJ	2525 5	UTAC TOA	CTRFFT	FARMIN	GTON NM	L 87401	
lame of Authorized Transporter of Case	nghead Gas	<b>/</b> П,		ر تعد 🗀	Address (Giv	e address to w	hich approved	copy of this Jo	OF M 12 10 DE 3E	<i>~</i> )	
EL PASO NATURAL CAS C	OMPANY /			flant.	P.O. B	X 1492,	FL PASC Whea	<del>r TX 7</del> 1	9978		
( well produces oil or liquids,	Unit	Soc.	Twp	Rge.	ls gas actuali	y countoica/	7100	·			
ive location of tanks.  This production is commingled with the	1 (000 000 00	her lesse of	0001.0	ive comminal	ing order num	ber:					
V. COMPLETION DATA	a troin my ou	res. VI	January 8	,	•				,		
		Oil Wel	1 !	Gas Well	New Well	Workover	Deepen	Plug Dack	Same Res'v	Diff Res'v	
Designate Type of Completio	Π - (A)	nd Reading	n Pend		Total Depth	1	<del></del>	P.B.T.D.			
Date Spudded	Date Com	Date Compl. Ready to Prod.									
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casi	ug Slive		
I CITATION IN						NO 5500	00	<u> </u>			
		TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET					
					<del> </del>						
								J			
V. TEST DATA AND REQU	EST FOR	ALLOV	VABL	E		! !	llaunhle for ti	is depth or be	for full 24 ha	nurs.)	
OIL WELL (Test must be aft	er recovery of	total volum	e of loc	ad oil and mus	Producing l	Aethod (Flow.	pump, gas lift,	eic.)	<del></del>		
Date First New Oil Run To Tank	Date of Test				r,	EN EN EN EN EN					
Lough of Tord					Casing Pre-	Casing Pressure US			Chuke Size		
Length of Test	1,201118,					14	<del>0</del> 0 1000	Gas- MCF			
Actual Prod. During Test	Oil - Bbl	ls.		-	Water - Bb	L OCT	2 9 1990	Uas- MCF			
··· ··· · · · · · · · · · · · · · · ·						7011 7	ON. D	Kri			
GAS WELL					Thu A.	C10 (**)			Condensate		
Actual Prod. Test - MCT/D	Leagth (	A Test			Bott. Cond	ensate/MMQP)	(3). A				
		Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			LE.		
Testing Method (pitot, back pr.)	1 doing	(5									
VI. OPERATOR CERTIF	ICATE C	OF CON	APLI.	ANCE		OIL CC	NSER'	/ATION	DIVIS	ON	
the rules and t	erulations of t	the Oil Con	rectarrie	<b>)</b> 0	11		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedOCT 2 9 1990					
is true and complete to the best of	,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>					ire wbbro	vau		<u> </u>		
N. I. Iller	<u>'</u>				Ву		コ	٠,٠	d	<u> </u>	
Signature	- E E 1 3 - 1	, ,		icor							
Doug W. Whaley, St	ali Admi	n. sur	ervi Ti		Tit	le	SUF	LHVISO	R DISTRI	UT #3	
October 22, 1990		303	3-830	-4280	'"						
D#4			Telepho	one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.