	HO, OF COMES MICEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRA	ONSCRVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	Address	any, Division of Atlant Suite 501, Denver, Color Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	rado 80295 Other (Please explain) Ef Assumed name for Atlantic Richfie	formerly
II. J	DESCRIPTION OF WELL AND I	235 Horseshoe Gal Peet From The North Lin	Tup State, Federa	or Fee Fed. 14-08-0001-8200
III. 1	Line of Section 3 Township 30N Range 16W .NMPM, San Juan DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Notice of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be s Shell Pipeline Company Box 940, Bloomfield, NM 87413 Notice of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be s If well produces oil or Iquids, Unit Sec. Twp. Pige. Is gas actually connected? When			
	give location of tanks.	I that from any other lease or pool, $n = (X)$ Oil Well Gas Well Date Compl. Heady to Prod.	give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Freducing Fermation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoo
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of trail volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Tent Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test Actual Pred, During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCB
1	GAS WELL Actual Prod. Test-MCF/D Length of Test Abla		Abla. Condensativ/MMCF	Gravity of distribution of COM.
	Teeting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure(Shut-in)	Chore Size
	GENERAL OF COMPLIANCE		WIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Accounting Supervisor

March 9, 1979

(Title)

MAR 1 2 1979 Original Signed by FRANK T. CHAVEZ

DEPUTY OIL & GAS INSPECTOR, DIST. 42

This foreis to be filed in compliance with RULE 1104.

If this ise request for allowable for a newly drilled or despende well, this foremust be accompanied by a tabulation of the deviation tosts taken onthe well in accordance with NULC 111.

All sections of this form must be filled out completely for allow able on new ad recompleted wells.

Fill outsuly Sections I. H. III, and VI for changes of owner all name ornumber, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.