

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 30, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 3, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H

4

T

30N

R 16W

NMPM,

Horseshoe Gallup

Pool

Unit Letter

San Juan

County Date Spudded 4-15-57

Date Drilling Completed 5-5-57

Please indicate location:

Elevation 5672' G.L.

Total Depth 1380' COTD 1341'

Top Oil/Gas Pay 1188' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1188'-1231' (New Perfs.); 1300'-1336' (Old Perfs.)

Open Hole None Depth 1371' Casing Shoe 1340' Depth 1340' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 102 bbls. oil, 0 bbls water in 24 hrs, min. Size

GAS WELL TEST - Pumping 16 spm --- 28" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks.

Casing Tubing Date first new January 26, 1959.
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company.

Gas Transporter None

Remarks: Sandoil fracked perfs. (1300'-1336') w/15,460 gals. oil & 20,000# sand. Flushed w/1470 gals. oil. Sandoil fracked perfs. (1188'-1231') w/26,964 gals. oil & 30,000# sand. Flushed w/1260 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 2 1959, 19

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Stojek (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

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