## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

District III	D.J. A	<b>NR ( 07 ( )</b>	•	PO Box 2088										strict Office 5 Copies		
District IV							Fe, NM 87504-2088  AMENDED REP									
PO Box 2088, Santa Fe, NM 87504-2088  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT																
Operator Name and Address									-	1		<sup>2</sup> OGRID Number				
Convest Energy Corporation (Effective 2401 Fountain View Drive, Suite 700									5)	\	005207					
Houston, TX 77057-4862											3 Rea	<sup>3</sup> Reason for Filing Code				
<sup>4</sup> API Number <sup>5</sup> Pool									ool Name				6 Pool Code			
	45-09930		Horsesho					р	·		32870					
<sup>7</sup> Property Code 16561				<sup>8</sup> Prope Horsesho					n I Inii	<b>.</b>		9 Weli Number				
II. 10	Surface	Location	n	•					o Oilli	·		234				
UL or lot no.	Section	Township Range Lot Idn Fee			Feet f	et from the Nort		North	/South Line	Feet from the East/		Line	County			
H 11	04 D-+	301					2220		<u> </u>	North	880	East		San Juan		
UL or lot no.	Bottom Hole LC				Lot Idn Feet fi		rom the Nort		North	South Line	Feet from the	In the same of the				
								North		Journ Line	rect from the	East/West Line		County		
12 Lse Code 13 Producing N			ethod Code 14 Gas Connection			n Date	Date 15 C-129 P			Number 10	C-129 Effective Date 17 C-129 Expirat		expiration Date			
III. Oil and Gas Transporters																
18 Transporter OGRID				19 Transporter Name and Address				0 POD		21 O/G	22 POD ULSTR Location					
014538		Meridian Oil Inc.					2	2586010		0	U00 29 3	and Description				
		P.O. Box 4289 Farmington, NM 87499									HSGU B	(Central Bat	Central Battery #1)			
									<u>:</u>	2		<del></del>				
														,		
										<u> DECEIVI</u>			<del>/[[[]]</del>			
:									i e	ni avig	lu(	וען בבב				
IV. Produced Water									s * *			MAR -	3 10	300		
23	23 POD 24 POD ULSTR Location and Description (D) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C															
37 337 11				<del></del>		<del></del>					·	DIE	N. 3			
V. Well Completion Data  25 Spud Date 26 Ready Date							27	27 TD 28			PBTD 29 Perforations					
					,		1.5			FBID		2º Perforations				
30	Hole Size	31 Casing & Tubin					Size			32 Depth 5	Set	33	33 Sacks Cement			
										· · · · · · · · · · · · · · · · · · ·	<del> </del>					
<del></del>																
										<del>-</del>						
VI. Well	Test Data	1									<del>-</del>	<u></u>				
34 Date New Oil		35 G	35 Gas Delivery Date		<sup>36</sup> Test Date		·	37 Test Le		ength	<sup>38</sup> Tbg. Pressure		<sup>39</sup> Csg. Pressure			
40 Choke Si	ize	<sup>41</sup> Oil		42 Water			43 G		Gas <sup>44</sup> AOF		45 -		st Method			
46 I hereby certif						plied			<del></del>				<del></del>			
with and that the information given above is true and complete to the best of my knowledge and belief.									OIL CONSERVATION DIVISION							
Signature: Diama T. Sawhwyst								Approved by: SUPERVISOR DISTRICT #3								
Printed Name: Dianna K. Fairhurst								Title:								
Title: Consulting Engineer							Approval Date: MAR 3				995					
Date: 02/27/		cu: a c		Phone:	713-780-19											
47 If this is a char	rike or oberator	im in the O	JKID <b>nu</b>	under and i	name of the previ	ious open	ator									
Previous Operator Signature									Printed Name				Title Date			