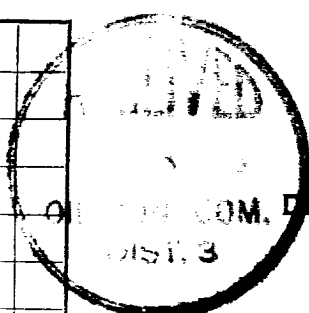
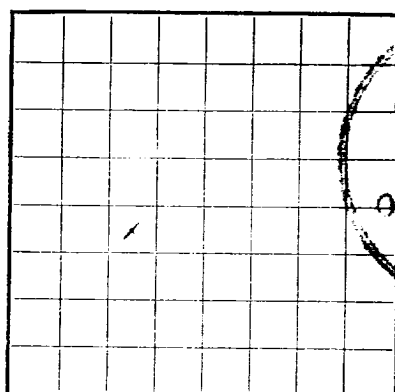


U. S. LAND OFFICE _____
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL.

Company Lata Oil Company Address Box 670, San Angelo, Texas
Lessor or Tract Navajo Tribal Field Wildcat State New Mexico
Well No. 1 Sec. 4 T. 30N R. 17E Meridian NMPM County San Juan
Location 2310 ft. N. of 3 Line and 1650 ft. E. of W. Line of Sec. 4 Elevation 5086.7'
(Derrick Base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 9, 1956 Signed _____ Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 12, 1956 Finished drilling March 31, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>418'</u> to <u>420'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from 1103' to 1104' No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	21.21	50	Turned		
5 1/2	400'	150	Turned		16 sacks (Lousgel)
					20 sacks (Kazcohar)

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 1104' feet, and from _____ feet to _____ feet

DATES

DATES	
April 9, 1956	Put to producing DRY

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

George Fredicott	Driller		
Warbent Reed	Driller		

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Shale
10	40	30	Lime, Dark shale brakes
40	45	5	Hard Lime
45	63	18	Shale and lime
63	105	42	Dark blue shale
105	140	35	Broken shale and lime
140	160	20	Shale
160	195	35	Blue Shale and lime
195	225	30	Dark blue shale
225	250	25	Brown shale
250	305	55	Blue shale
305	400	95	Dark shale and lime
400	400	0	Sand
400	560	160	Blue shale
560	575	15	Sandy shale and lime
575	630	55	Dark Blue shale
630	635	5	Lime
635	960	325	Blue Shale
960	990	30	Shale and lime
990	1040	50	Shale
1040	1060	20	Blue shale and lime
1060	1062	2	Shale
1062	1070	8	Sand
1070	1080	10	Shale
1080	1104	24	Sand

