NO. OF COPIES RECEIVED		ے	5
DISTRIBUTIO	N		
SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	1	
		1	

DISTRIBUTION /		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE /	NEWOEST 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	S
LAND OFFICE			
TRANSPORTER GAS /			
OPERATOR /			
I. PRORATION OFFICE			
Aztec Oil & Gas Compa	ny		
Drawer 570, Farmingto	n, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, including Fo	ا منظم بالما	or Fee SF-077482
Zachry Com	#1 Blanco Mesav	erde	52 011.00
Unit Letter / H ; 160	O Feet From The North Line	e and 790 Feet From Th	• East
	waship 30 North Range 1	2 West , NMPM,	San Juan County
III. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	1
Plateau		Box 108, Farmington, Address (Give address to which approve	New Mexico
Name of Authorized Transporter of Cas		Box 990. Farmington,	
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.		1	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff. Restv.
Designate Type of Completic	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Mane of Floaderid Lemanon		
Perforations			Depth Casing Shoe
		CEMENTING BECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FOSING GIVE		
	COD AT I OWARD F. Creek must be c	ifter recovery of total volume of load oil a	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	1, 10.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Sise
	Oil-Bbls.	Water - Bbls.	GG-MCAPR 3 1970
Actual Prod. During Test	OII-BBIS.		
			OIL CON. COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		(0) (0)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CROKE SIZE
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION APR 3 19 1870
hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED	
a tasta basa basa samplind	with and that the information given he best of my knowledge and belief.	By Original Staned by	Emery C Arnold SUPERVISOR DIST, #8
	•	TITLE	SOLFULIONI DIDIL N'O
		This form is to be filed in	compliance with RULE 1104.
(fac (Bal	mon	If this is a request for allow	wable for a newly drilled or deepens
(Si	inaime)	I taken on the well in acco	MENCO WILL MARE 1111
	perintendent Title)	All sections of this form me able on new and recompleted w	ust be filled out completely for allow
·	970	The same and the same of 1 1	n til and UT for changes of owner
	Date)	well name or number, or transpor	rten or other such change of condition at be filed for each pool in multipl
		Separate Forms C-104 mul	and the second second persons are manager