Fолта 3160-5	HINITED CTATES		Form approved.   Budget Bureau No. 1004-0135
(November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERI	SUBMIT IN TRIPLICATES  (Other lastrections on re-	Expires August 31, 1985  S. LEASS DERINATION AND BESIAL NO.
	BUREAU OF LAND MANAGEMEN	-	SF-081226-B
CUN	DRY NOTICES AND REPORTS	ON WELLS	6. W INDIAN, ALLOTTER OR TRIBE HAME
(Do not use this form for proposals to drill or to deepen or plug back to a different processor.  Use "APPLICATION FOR PERMIT—" for such proposals.)			Navajo
ert Cas Cas Casaction			T. THIT AGREEMENT PAME
WELL WELL OTHER Injection			Horseshoe Gallup Unit
ARCO Oil & Gas Company, Division of Atlantic Richfield Company			Horseshoe Gallup
3. ADDRESS OF OPERATOR			9. WELL BO.
1816 E. Mojave, Farmington, New Mexico 87401			232
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface			Horseshoe Gallup
<del></del>			11. SBC, T., B., M., OR BLE. AND
			L SORABA OF THIS
2069' FNL & 1710' FWL			Sec. 4, T-30N, R-16W
14. PERMIT NO.	16. BLEVATIONS (Show whether so 5338 GR	7, 117, 00, etc.)	12. COURTY OR PARISH 18. STATE
			San Juan   NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			TRIFT REPORT OF:
TEST WATER SECT-O	PF PCLL OR ALTER CASING	WATER SECT-OFF	REPAIRIFO WELL
PRACTURE TREAT  BROOT OR ACIDIZE	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
BEPAIR WELL	CHANGE PLANE	Other)	ABARDORMENT*
(Other)			of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPUSED OF proposed work. If	a COMPLETED OPERATION? (Clearly state all pertines well in directionally drilled, give subsurface loca	of details and size pertinent dates	including estimated data of startion and
nent to this work.)	•		•
status on thi economically CO2 flooding tional oil re the study to the workover proposes that bore will be	Gas Company respectfully requise well. At this time, under operate the subject well. An for the Horseshoe Gallup Field covery(a CO <sub>2</sub> Pilot Project is assess CO <sub>2</sub> flooding potential of existing wells, and the drest this well be maintained in the available, should it be needed the economic waste of potential	the current waterfloo ongoing study to det d is underway, which planned to begin lat ). Implementation of illing of new wells. he long term shut-in d as part of a future	d operation, ARCO cannot ermine the feasibility of may yield significant addier this year as part of a CO <sub>2</sub> flood would require For this reason, ARCO status so that the well-CO <sub>2</sub> flood. This plan
			RECEIVE
THIS APPROVAL EXPIRES SEP 01			1989 44 AUG2 2 1988 4
THIS APPROVAL EXPINES SELECTION			
			OIL CON. DIV.
18. I hereby cartifu that	t the foregoing in true and correct	······································	APPROVED
BIGNED	17	roduction Supervisor	DATE 6/24/88
		LANGE FOIL SUPELATION.	DATE 0/24/00
(Tale space for Fed	eral or State office am)		AUG 17 18
APPROVED BY	PPROVAL, IF ANT:		DATE
COMBILIONS OF A	II BOVALA LE ARI:		Tohokella.

~ \*See Instructions on Reverse Side