

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws) At surface 1017'N, 1650'E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED				16. DATE T.D. REACHED			
w/o 6-22-73				w/o 6-29-73			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
w/o 8-28-73				6224'GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5532'		5515'				0-5532'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE
4494-5468'(Mesa Verde)							no
26. TYPE ELECTRIC AND OTHER LOGS RUN ES, GRI; W/O I-GR, FDC-GR, Temp. Survey							27. WAS WELL CORED
							no
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	175'	no record	125 sks.			
7"	26 & 29#	4404'	8 3/4"	300 sks.			
4 1/2"	10.5#	5532'	6 1/8"	243 cu. ft.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5458'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4494-4502', 4512-22', 4618-32', 4672-84' w/ 16 spz. 5094-5100', 5120-26', 5138-48', 5158-68', 5186-92', 5202-08', 5228-34', 5244-60' w/16 spz. 5294-5306', 5366-72', 5396-5404', 5462-68' with 16 spz.				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				4494-4684' 40,000#sand, 41,538 gal. water			
				5094-5260' 63,000#sand, 52,290 gal. water			
				5294-5468' 35,000#sand, 35,700 gal. water			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-28-73	3	4" M.R.					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 739	SI 739			6661 MCF/D-AOF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						J. Broughton	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							
SIGNED		TITLE		DATE			
A. G. Broughton		Drilling Clerk		September 12, 1973			

*(See Instructions and Spaces for Additional Data on Reverse Side)