

DISTRIBUTION
DATE
E
G.S.
ID OFFICE
IMPORTER
OIL
GAS
EXPORTER
LOCATION
LOCATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-119
Effective 1-1-65

Southland Royalty Company

P. O. Drawer 570, Farmington, New Mexico

on(s) for filing (check proper box)
Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Name change

Age of give name Aztec Oil & Gas Company, P. O. Box 570, Farmington, New Mexico
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Nye	9	Aztec Pictured Cliffs	State, Federal or Fee SF-078198	
Location				
at Letter D ; 790 Feet From The South Line and 1850 Feet From The East				
Name of Section 1 Township 30N Range 11W , NMPM, San Juan County				

IGNITION OF TRANSPORTER OF OIL AND NATURAL GAS

of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering	Box 1899, Farmington, New Mexico	
Unit	Sec.	Twp.
Pro. produces oil or liquids, location of tanks.	Pro. produces gas	When

production is commingled with that from any other lease or pool, give commingling order number:

PLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
ations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

IFICATE OF COMPLIANCE

by certify that the rules and regulations of the Oil Conservation
sion have been complied with and that the information given
is true and complete to the best of my knowledge and belief.


(Signature)
District Production Mgr.
(Title)
January 26, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.