

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL - 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐

XX Test 5½" casing

5. LEASE
SF 080212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Malco Copple

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Verde Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5 T30N R15W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5415' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to test 5½" casing for leaks. Then, if there are no leaks, attempt to return well to production. If there are leaks, plug and abandon as follows:

1. Spot cement plug from 3462' to 3084' (across slotted liner and 50' above Gallup inside 5½" casing).
2. Fill hole with 9.2 ppg mud.
3. Spot 100' cement plug from 1689' to 1589' inside 5½" casing (Pt. Lookout).
4. Find free point of 5½" casing; cut and pull casing.
5. Place 100' cement plug 50' in and 50' out of casing stub.
6. Set 200' cement plug from 825' to 625' (50' below Menefee to 50' above Cliff House).
7. Set 100' cement plug from 184' to 84' across surface casing shoe.

Continued on reverse

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James F. Sims TITLE Petroleum Engineer DATE 1-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

For JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

TAE

DUGAN PRODUCTION CORP.
Malco Copple #6

8. Cap well, install dry hole marker.
9. Clean up location. Cut off tie downs.
10. Reseed location with native vegetation.

CASING RECORD:

10-3/4" 32.75#/ft. in 13-5/8" hole, set at 134'.

Drilled 7-7/8" hole from 134' to 2347', then changed over to 6-3/4" hole.

5½" 15.5#/ft. J-55, set at 3341'.

Two stage collar at 2120'.

Original cement top at 1880' By B & R temperature survey

4½" 16.6#/ft. slotted liner from 3312' to 3450' T.D. 3462'

Estimated cement top of squeeze jobs is 1060'. Point Lookout Formation is covered by the cement squeeze jobs.

FORMATION RECORD:

Lewis	0' to 675'
Cliff House	675' to 775'
Menefee	775' to 1639'
Point Lookout	1639' to 2030'
Mancos	2030' to 3134'
Upper Gallup	3134' to 3343'
Lower Gallup	3343' to 3450'

U. S. GEOLOGICAL SURVEY
Drawer 808
Farmington, New Mexico 87401-0800

Response to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: C. Malco Capping

DATE RECEIVED: 07/22/04

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington Office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and clean-out location, additional surface restoration work may be required, i.e., grading, road repair, access, dune, seeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish these requirements within 30 days. After plugging the well and obtaining final clean-out, you should contact the Farmington Office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging plan are to be made (when applicable):

* Spot cement plug from 50' to surface.

