Form 9-881 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Land O	
Lease N	080212
Unit	Malco-Copple

SUNDRY NOTICES AND REPORTS ON WELLS

	1X	1			
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF			
					SUBSEQUENT REPORT OF ALTERING CASING
		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.			
		NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASIN	łG	SUPPLEMENTARY WELL HISTORY			
NOTICE OF INTENTION TO ABANDON WELL					
(INDICATE ABOVE B)	Y CHECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA).			
		Jenuary 21 19 ⁵⁸			
Well No. 6 is located 1980	ft. from	$\{1980, 1980, \dots, 198$			
SWNE/4 Sec. 5 30N	ا معدد	NMPM (W)			
(1/4 Sec. and Sec. No.) (Tw	vp.) (Rai	nge) (Meridian)			
Verde-Gallup	San Juan	MAN WESTON			
(Field)	(County or Su	bdivision) (State or Territory) 1. 5424 ft (State or Territory)			
(State names of and expected depths to objective s	ends; show sizes, v	OF WORK			
it is intended to drill to the top of circulation. 5-1/2 casing will be Lookout for circulation of cament. It is then intended to drill into the	tise Lower (set with a to Lower Gall	reights, and lengths of proposed casings; indicate modding jobs, content-important proposed work) Gellup with rotary tools using mucl wo-stage collar set below the Point hup using cable tools. A 4-1/2 " slotted to of the open-hole interval. Estimated			
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.		Da	Date	
Located 1960 Fee County San Juan Name of Producing Formatic 1. Is the Operator the Yes 8 No 2. If the answer to que	stter Section et From North Line, G. L. Elevation 5415 on Galler only owner* in the dedica stion one is "no," have the	Township 1980 Feet From Dedicated Acre Pool Wards-Getted acreage outlined of	on the plat below?	
Type of Consolidat			respective interests below:	
Owner		Land	Land Description	
		RELEVED AND 23 1958	JAN22 1958	
Section. B		MN 23 1950M	WEXION.	
	1980		This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.	
	5 9-000		(Operator) William X Slugger (Representative)	
			This is to the well loss of the well loss of the plat is easy on Break and the from field access that the same is the best of	
			Ernest V. Echohawk Registered Land Surveyor. Contidients No. 1545	