

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

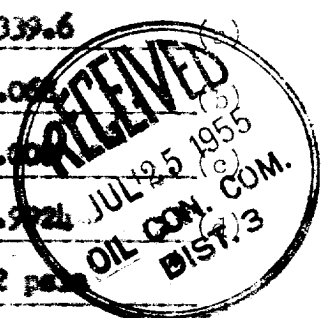
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Astec FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED August 25, 1954

OPERATOR Southern Union Gas LEASE Calloway WELL NO. 1
1/4 SECTION: NE UNIT LETTER 4 SEC. 3 TWP. 30N RGE. 11E
CASING: 5-1/2 " O.D. SET AT 2301 TUBING 1 " WT. 2.63 SET AT 2322
PAY ZONE: FROM 2301 TO 2369 GAS GRAVITY: MEAS. EST. 0.660
TESTED THROUGH: CASING XX TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

*SHUT IN PRESSURE: CASING 664 TUBING: 664 S. I. PERIOD 9 days
TIME WELL OPENED: 10:30 AM TIME WELL GAUGED: 1:30 PM
IMPACT PRESSURE: 9.5 in. Hg.
VOLUME (Table I) 1339.6
MULTIPLIER FOR PIPE OR CASING (Table II) 1.000
MULTIPLIER FOR FLOWING TEMP. (Table III) .. 600 F. 1.000
MULTIPLIER FOR SP. GRAVITY (Table IV) 0.972
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 12 psia
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 1.000 (c)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,419.32



WITNESSED BY: _____ TESTED BY: Redney Heath
COMPANY: _____ COMPANY: Southern Union Gas
TITLE: _____ TITLE: Engr.

* 294 on tubing at end of test.