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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Union Production Company	8. Farm or Lease Name Calloway
3. Address of Operator P. O. Box 808, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER A 1050 FEET FROM THE North LINE AND 900 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5772 Ft. D.F.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

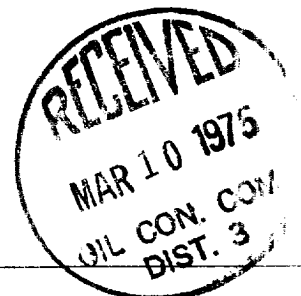
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and Rigged up Pulling Unit.
- Ran Casing Inspection Log. Casing corroded from 320 feet to 900 feet.
- Pumped 300 sacks cement down casing with good circulation out Bradenhead. No cement returns.
- Squeezed braden head with 50 sacks.
- Cleaned out cement to 2200 feet.
- Ran Bond log. Fair to good bond from 1820 ft. - 2200 ft. No Bond from 600 ft. to 1820 ft. Good Bond from 600 ft. to surface.
- Shot squeeze holes at 1030 ft.; Set cement retainer at 997 ft.; Squeezed Ojo Alamo with 40 sacks cement.
- Spotted cement plug from 450 ft. to 550 ft.
- Spotted 4 sacks plug at surface and installed Dry Hole Marker.
- Plug and Abandon operations completed March 7, 1975.

Location inspected 5-22-75 CR



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Lee TITLE Area Engineer DATE March 7, 1975

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE MAY 20 1975

CONDITIONS OF APPROVAL, IF ANY: