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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO OCTOBER 29, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY, Well No. 7 McCORD, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
M, Sec. 4, T. 30-N, R. 13-W, NMPM., BASIN DAKOTA Pool
Unit Letter

SAN JUAN County. Date Spudded 8-30-63 Date Drilling Completed 9-15-63
Elevation 5719 D.F. Total Depth 6520 PBTD 6485

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6284 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 6284 TO 6478

Open Hole NONE Depth 6514 Casing Shoe 6514 Depth 6408 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: NONE MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,966 MCF/Day; Hours flowed 3 HRS.

Choke Size 3/4" Method of Testing: BACK PRESSURE CAGF=3.437 MCF

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER FRAC 70,000 SAND & 73,434 GALS. CAG 2 WTR W/COR

Casing Press. 1973 Tubing Press. 1831 Date first new oil run to tanks

Oil Transporter 90% PLATEAU, INC. 10% NEW MEXICO TANK

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 6 1963, 19.

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title PETROLEUM ENGINEER DIST. NO. 3

SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)
By: Gilbert D. Noland, Jr.
(Signature)
Title DRILLING SUPERINTENDENT
Send Communications regarding well to:
Name L.S. MUENNINK, AREA SUPERINTENDENT
Address P. O. BOX 808, FARMINGTON, N. MEX.

