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Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

AUG 29 1957

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 077924
LEASE OR PERMIT TO PROSPECT

Form 9-330

R 13 W

LOCATE WELL CORRECTLY

T 30 N

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The New Drilling Company Address 1018 Patterson Bldg., Denver 2, Colorado
Lessor or Tract Government-McCord Field Wildcat State New Mexico
Well No. 1 Sec. 3 T. 30N R. 13W Meridian N.M.P.M. County San Juan
Location 1190 ft. of N. Line and 985 ft. of E. Line of Section 13 Elevation 5856 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed

Date October 16, 1956 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling August 28, 1956 Finished drilling September 21, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from none to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32	8	Republic	167	none	none	-	-	Surface Casing
7	20	8	CF & I	4264	Baker	3210	-	-	Intermediate Casing
5 1/2	155	8	CF & I	166	Baker	none	* see below		Production casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	177	125	Pump & Plug	2	Hole full
7	4274	150	Pump & Plug	10	Hole full
5 1/2	4623	50	Pump & Plug	Water	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
30,000 gals.	Frac	Perfs.	4370 - 4492	9/24/56		4533
60,000 gals.	Frac	Perfs.	4302 - 4350	10/3/56		

TOOLS USED

Rotary tools were used from 0 feet to 4623 feet, and from - feet to - feet
Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

December 3, 1956 Put to producing
The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

G.W. Rosenbaum, Driller P.W. Phillips, Driller
H.G. Phillips, Driller Robert Meluis, Driller Pusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
*Perforations	4302 - 4350; 4370 - 4386; 4482 - 4492		
0	294	294	Surface Sand & shale
294	323		O J O alamo
323	1893		Kirtland shale
1893	2094		Pictured cliffs
2094	3525		Lewis shale
3525	4585		Mesa Verde
4585			Mancos
4623	Total Depth		
			The well was plugged 10/7/56; 50 sacks of cement were spotted from 4200 to 4400; 7" casing was cut at 3210 and pulled and the hole was filled with mud.
			100 sacks of cement were spotted from 2100 to 1900 200 sacks of cement were spotted from 400 to surface A 4" pipe 4' high was set in the surface hole.

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