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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pan American Petroleum Corporation
(Company or Operator)

Scott Gas Unit
(Lease)

Well No. 1 in NE ¼ of NE ¼, of Sec. 1, T-30-N, R-12-W, NMPM.

Basin Dakota Pool, San Juan County.

Well is 790 feet from North line and 990 feet from East line

of Section 1. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced April 3, 1962 Drilling was Completed April 18, 1962

Name of Drilling Contractor Brinkerhoff Drilling Company

Address 870 Denver Club Building, Denver, Colorado

Elevation above sea level at Top of Tubing Head 5783 (GL) The information given is to be kept confidential until

Not Confidential, 19____

OIL SANDS OR ZONES

No. 1, from 6712 to 6718 (G) No. 4, from _____ to _____

No. 2, from 6746 to 6752 (G) No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

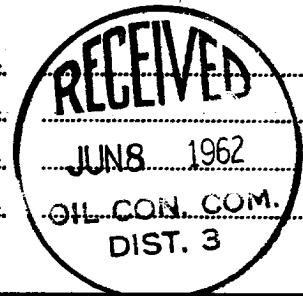
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	22.7	New	290	Guide			Surface
4 1/2"	10.5	New	694.6	Guide			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	298	200	Halliburton 1 Plug		
7 7/8"	4 1/2"	6898	1000	Halliburton 2 Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with 6 shots per foot 6746-6752, 6712-6718. Sand water fracked these perforations with 64,000 gallons water and 60,000 pounds sand.

Result of Production Stimulation Preliminary potential test 2459 MCFPD.

Depth Cleaned Out 6864

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6911 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Completed as shut in Basin Dakota Field Well

PRODUCTION

Put to Producing June 1, 19 62

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity _____

GAS WELL: The production during the first 24 hours was 2459 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 1835 lbs. **SITP**

Length of Time Shut in 19 Hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	298	298	Surface Sands & Shales				
298	915	617	Animas Sands & Shales				
915	1875	960	Kirtland Shale & Sand				
1875	2211	336	Fruitland Sand, Shale, & Coal				
2211	2290	79	Pictured Cliffs Sand & Shale				
2290	3756	1466	Lewis Shales				
3756	4790	1034	Mesaverde Sands, Shales, & Coals				
4790	5778	988	Mancos Shale				
5778	6514	736	Gallup Sands & Shales				
6514	6634	120	Greenhorn Shale				
6634	6700	66	Dakota Sand & Shale				
6700	6758	58	Dakota Pay Sands				
6758	6911	153	Dakota Sands, Shales, & Coals.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Farmington, New Mexico June 6, 1962
(Date)

Company or Operator Pan American Petroleum Corporation address P. O. Box 480
 Name F. H. Hollingsworth Position Title Petroleum Engineer