(other)

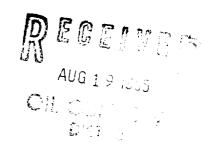
UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-09867A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well other	Lunt 9. WELL NO. 61
 2. NAME OF OPERATOR R & G DRILLING COMPANY 3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod. Cor P. O. Drawer 419 Farmington, N.M. 87499 	10. FIELD OR WILDCAT NAME P. Basin Dakota 11. SEC., T., R., M., OR BLK, AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1120'FNL, 890'FEL	N.M.P.M. 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5640
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF: REPORT OF: REPORT OF: REPORT OF: REPORT OF:	(NOTE: Report results of multiple completion or zone hange on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AUG 1 5 1985

See Attached for Proposed Plug & Abandonment



and Type	Set @	Ft.
Subsurface Safety Valve: Manu. and Type FOR: R & G DRILLING COMPANY		
18. I hereby certiforing for egging is true and correct Walsh Engr & Prod.	APPROVED	
	AS AMENDED	
(This space for Federal or State office use)		
APPROVED BY TITLE	DATE AUG 1 & 1985	
CONDITIONS OF APPROVAL, IF ANY:	ESB	
	AREA MANAGER FARMINGTON RESOURCE AREA	
*See Instructions on Reverse Side NIMOCC		



R & G DRILLING COMPANY LUNT NO. 61

PROPOSED PLUG & ABANDON

It is proposed to plug and abandon this well in the following manner:

- 1. Set cement retainer at 6000'. Squeeze 59 cu. ft. cement in Dakota Formation and dump 5.9 cu. ft. cement on top Dakota Formation. (If for some reason can not pull packer we will shoot off 2-3/8" tubing and set cement retainer 20 feet above tubing cut off and squeeze 59 cu. ft. cement to shut off Dakota Formation and dump 5.9 cu. ft. in casing on top of Dakota Formation at 6000').
- 2. Set 12 cu. ft. cement plug in casing 5280'-5180'. (top Callup 5130').
- 3. Set 12 cu. ft. cement plug in casing 3175'-3075'. (top Mesa Verde 3025').
- 4. Perforate 4-1/2" casing at 1720' with 4 holes. Circulate 29.5 cu. ft. cement to isolate Pictured Cliffs Formation. $flo_8/1720'-1041'$
- 5. Perforate casing 620' with 4 holes. Circulate 29.5 cu. ft. cement to isolate Ojo Alamo Formation.
- Set 100' plug with 11 cu. ft. cement from 290' to 190', surface casing shoe at 236'.
- 7. Set 11 cu. ft. surface plug and install dry hole marker.