

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
R & G DRILLING COMPANY

3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod. Corp.  
P. O. Drawer 419 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FNL, 890' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other) _____	

--	--	--	--	--	--	--	--

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 15 1985

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached for Proposed Plug & Abandonment

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_  
FOR: R & G DRILLING COMPANY

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH TITLE Corporation  
Ewell N. Walsh, PE

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

**NMOCC**

5. LEASE  
NM-09867A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lunt

9. WELL NO. 61

**10. FIELD OR WILDCAT NAME**

P. Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA Sec. 6-30N-R13W  
N.M.P.M.

12. COUNTY OR PARISH San Juan	13. STATE New
----------------------------------	------------------

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5640'

Set @ \_\_\_\_\_ Ft.

**APPROVED**

8/12/85

AS AMENDED

DATE AUG 16 1985

AREA MANAGER  
FARMINGTON RESOURCE AREA



R & G DRILLING COMPANY  
LUNT NO. 61

PROPOSED PLUG & ABANDON

It is proposed to plug and abandon this well in the following manner:

1. Set cement retainer at 6000'. Squeeze 59 cu. ft. cement in Dakota Formation and dump 5.9 cu. ft. cement on top Dakota Formation. (If for some reason can not pull packer we will shoot off 2-3/8" tubing and set cement retainer 20 feet above tubing cut off and squeeze 59 cu. ft. cement to shut off Dakota Formation and dump 5.9 cu. ft. in casing on top of Dakota Formation at 6000').
2. Set 12 cu. ft. cement plug in casing 5280'-5180'. (top Callup 5130').
3. Set 12 cu. ft. cement plug in casing 3175'-3075'. (top Mesa Verde 3025').
4. Perforate 4-1/2" casing at 1720' with 4 holes. Circulate 29.5 cu. ft. cement to isolate Pictured Cliffs Formation. *plug 1720'-1041'*
5. Perforate casing 620' with 4 holes. Circulate 29.5 cu. ft. cement to isolate Ojo Alamo Formation.
6. Set 100' plug with 11 cu. ft. cement from 290' to 190', surface casing shoe at 236'.
7. Set 11 cu. ft. surface plug and install dry hole marker.