

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 6, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co., Horseshoe Canyon Well No. 5-B, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
C Sec. 3 T. 30N R. 16W NMPM, Horseshoe-Gallup Pool  
Unit Letter

San Juan County Date Spudded 11-25-58 Date Drilling Completed 12-14-58  
Elevation 5754' G.L. Total Depth 1766' COTD 1690'

Please indicate location:

D	C	B	A
E	X		
F		G	H
L	K	J	I
M	N	O	P

990' N; 1880' W

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	91	100
5-1/2"	1753	100
2-3/8"	1656	-

Top Oil/Gas Pay 1595' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1595' - 1637'

Open Hole None Depth Casing Shoe 1762' Depth Tubing 1674'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 101 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size

GAS WELL TEST - Pumping 16 spm --- 26" stroke

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sandoil fracked perfs. w/26,040 Gals. oil & 28,000# sand. Flush w/ 1690 Gals. oil.

Casing Tubing Date first new Press. Press. oil run to tanks January 1, 1959

Oil Transporter El Paso Products Pipeline Co.

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 8 1959, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Products Company  
(Company or Operator)

By: John J. Strzjek  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico