UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this from for proposals to drift or to deepen or retently to a different reservoir, Us "APPLICATION FOR PERMIT—" for such proposals,	E 2160 F	•		1	FORM APPROVED	
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P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 990' FNU, IS80' FWL, Sec. 3, T30N, R16W 12. CHECK APPROPRIATE BOX(5) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Abandonment 14. Notice of Intent 15. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting amy proposed work.)* 16. Procedure: 17. Central Resources, Inc. will plug the well during 1999 as follows: a. Clear hole of all reasonably recoverable production equipment. b. Set retainer at 1545' and pump 12 sx cement below retainer and spot 15 sx cement on top. c. Perforate at 149. d. Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus to the central Resources will be made in advance of plugging operations.				10. Field an	nd Pool, or Exploratory Area	
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990' FNL, 1880' FWL, Sec. 3, T30N, R16W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X						
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TYPE OF SUBMISSION X Abandonment Recompletion New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Procedure: Central Resources, Inc. will plug the well during 1999 as follows: a. Clear hole of all reasonably recoverable production equipment. b. Set retainer at 1545' and pump 12 sx cernent below retainer and spot 15 sx cernent on top. c. Perforate at 149'. d. Break circulation out bradenhead and pump 55 sx cernent to circulate 1 bbl and leave casing and annullus turn. Appropriate notifications will be made in advance of plugging operations.	12 CHECK APPROPRIATE BOX(s) TO	D INDICATE NATUL	RE OF NOTICE, REPORT, OR O			
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Subsequent Report Subsequent Report Altering Casing Repair Altering Casing Other Other Other Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion or Recompl	X Notice of Intent		Recompletion	New Const	ruction	
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Signed 'MYTHING A. WALL THE DISTINCT MAINAGET DATE STATE, 1777	2 2 2 3 1 .		District Manager	Date	June 7. 1999	
		11de	District Manager		.,	
Rodney L. Seale						
(This space for Federal or State office use) Approved by /S/ Duane W. Spencer Title Team Lead, Petroleum Menagement Date	(This space for Federal or State office	Spencer	Team land Downton	Dota 😘	w. 71 - 03 23	

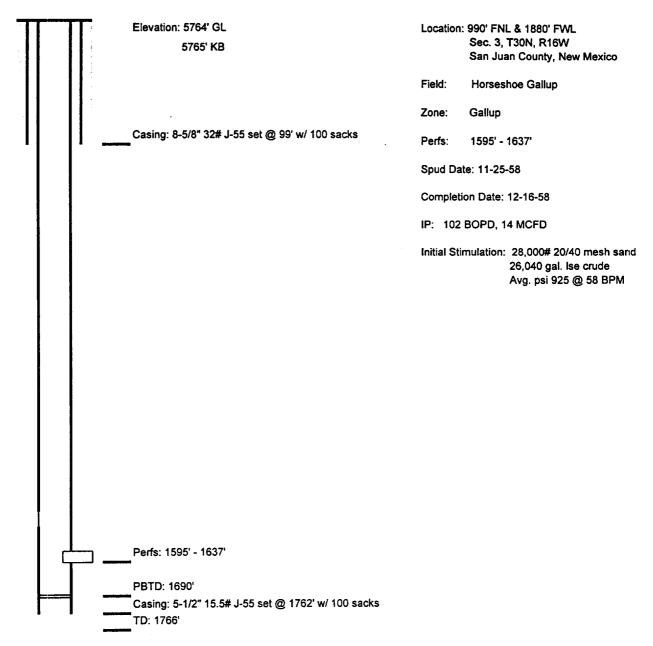
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction. *See Instruction on Reverse Side

Approved by

Conditions of approval, if any:

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #224



5-19-93 Lay down tbg ? and rods. Passed MIT 520- 480 psi in 30 minutes. 6-24-97 Bradenhead test 0 psi cp, 0 psi Bradenhead.

8 b. 7. 99