

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. G 959-4	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Moncrief Com A	
3. Address of Operator P. O. Box 289, Farmington, New Mexico 87401		9. Well No. 2	
4. Location of Well UNIT LETTER <u>A</u> <u>790</u> FEET FROM THE <u>north</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 5956' GL		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to Plug and Abandon the well in the following manner:

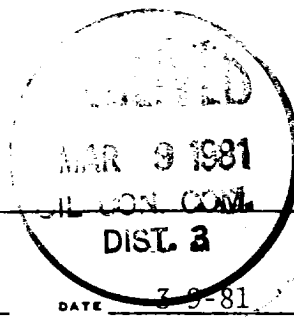
1. Trip in hole w/4 1/s" test packer on tubing and set just above overshoot @4950'. Establish rate into Dakota. Pull packer. Trip in hole w/cement retainer and set @4925'.
2. Squeeze Dakota section with sufficient volume to fill pipe from PBTD to retainer.
3. Perf hole and spot cement plug from 50' below base of Mesa Verde to 50' above base of Mesa Verde.
4. Perf hole and spot cement plug from 50' below top of Mesa Verde to 50' above top of Mesa Verde.
5. Perf hole and spot cement plug from 50' below top of PC to 50' above top of PC.
6. Spot cement plug from 50' below top of casing stub to 50' above top of casing stub.
7. Spot plug from 50' below top of Ojo Alamo to 50' above top of the Ojo Alamo.
8. Spot plug at base of surface casing.
9. Spot 10 sk plug at surface and install P & A hole marker.
10. Reclaim and reseed location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loren W Fothergill

TITLE Production Engineer

DATE 3-9-81



Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 2-2

DATE MAR 9 1981

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____