Form 9–331 Dec. 1973	Budget Bureau No. 42-R1424		
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	SF 080212		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
	8. FARM OR LEASE NAME		
all (ON:	Malco Copple		
well Well other DISIS	9. WELL NO. 8		
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	Verde Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 5 T30N R15W		
AT SURFACE: 990' FNL - 890' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan NM		
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5448 GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·		
FRACTURE TREAT			
REPAIR WELL	(NOTE: Report results of multiple completion or zone		
PULL OR ALTER CASING 🔲 🛄 📜	change on Form 9-330.)		
MULTIPLE COMPLETE			
CHANGE ZONES U U U ABANDON*			
(other) $XX \text{ Test } 15\frac{1}{2}$ casing	- ·		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and nt to this work.)*		
Request approval to test $5\frac{1}{2}$ " casing for leaks. pump well. If there are leaks, plug and abando	Then, if there are no leaks, attempt		
1. Spot cement plug from 3448' to 2880' (to above the top of the Gallup inside $5\frac{1}{2}$ " of	cover the slotted liner and fill 50'		
2 Fill hole with 9.2 ppg mud.	· · · · · · · · · · · · · · · · · · ·		
3 Snot 100' cement plug from 1598' to 1498	3' inside 5½" casing (Point Lookout).		
4 Find free point of 5½" casing; cut and p	oull casing.		
5. Place 100' cement plug 50' below and 50'	'above casing stub.		
6. Set 100' cement plug from 755' to 655' ((Menefee).		
7. Place 100' cement plug from 180' to 80'	across snoe of surface casing.		
	Continued on reverse.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoids is frue and correct			
Petroleum I	Engineer 1-6-82		
SIGNED CKE DECG			
CONDITIONS OF APPROVAL IF ANY	OATE		
the state of the s	-\ A.C		

DUGAN PRODUCTION CORP. Malco Copple #8

- 8. Cap well, install dry hole marker.
- 9. Clean up location. Cut off tie downs.
- 10. Reseed location with native vegetation.

CASING RECORD:

10-3/4" at 130' cemented to surface

5-1/2" 15.5#/ft. in 7-7/8" hole to 3208'. Original cement top at 2580'. (Temp. survey). Estimated cement top after squeeze job in August 1974 is 1000'. Point Lookout Formation covered by the squeeze outside the casing.

4-1/2" 16.6#/ft. slotted liner from 3404' to 3421'. No cement.

FORMATION RECORD:

Cliff House	0'	to	705 '
Menefee	705'	to	1548'
Point Lookout	15481	to	1930'
Mancos	1930'	to	29301
Upper Gallup	2930'	to	3218'
Lower Gallup	3218'	to	34121
Sanostee	34121		
T.D.	34481		

U. S. GEOLOGICAL SURVEY Inawer 600 Surringson, New Mexico 87139-00600

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Ret Permanent Abandonment

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Well: 8 Malco Copple

The figure of the comparation and are subject to the attached "General Requiretion of figure of the Abando Lent of Wells on Federal Leases."

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* Spot coment plug from Sci to Surface.

