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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-3149

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION 3. Address of Operator P. O. Box 480, Farmington, New Mexico 4. Location of Well UNIT LETTER C 805 FEET FROM THE North LINE AND 1525 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 13W NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State Gas Unit "BJ" 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5934 (RDB)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

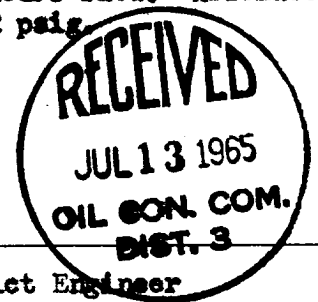
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in workover unit 5-5-65. Killed well with 150 barrels water. Pulled tubing. Ran tubing and set Baker Model "R" packer at 6709 and Otis sliding sleeve at 6677. Tubing landed at 6744. PSI nipple set at 6708. Swabbed well 16 hours and recovered small flow gas and heavy recovery of salt water. Ran wireline tools and closed sliding sleeve. Found fluid level at 3215 and swabbed lower Dakota perforations 12 hours with fluid level at 5000' and slight show gas and heavy recovery of salt water. Blew main Dakota from casing an estimated 1500 MCFFPD. Killed well again and pulled tubing and packer. Kicked off again while pulling tubing, killed again. Bridge plug set at 6710. 2" buttress thread tubing set at 6654; swabbed well to kick off and flowed to clean up.

Workover completed 6-8-65. Preliminary test flowed 3 hours through 3/4" choke. Tubing pressure flowing 150 psi and casing pressure flowing 675 psi. Gauged 1800 MCFFPD.

Potential test 6-14-65. Flowed 1525 MCFFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 1741 MCFFPD. Shut in casing pressure after 7 days 1712 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
F. H. HOLLINGSWORTH

Fred L. Nabors, District Engineer

SIGNED _____ TITLE _____ DATE **July 7, 1965**

Original Signed **Emery C. Arnold**
APPROVED BY _____

Supervisor Dist. # **2**

CONDITIONS OF APPROVAL, IF ANY: