

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 25, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Navajo, Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 5, T. 30N, R. 16W, NMPM., Horseshoe Gallup Ext. Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

660'/N: 1980'/W

Tubing, Casing and Cementing Record
Size Feet Sax

7-5/8"	129	100
5-1/2"	1225	50
2-3/8"	1128	-

County. Date Spudded May 23, 1959 Date Drilling Completed May 26, 1959
Elevation 5352' G.L. Total Depth 1237' and COTD 1150'

Top Oil/Gas Pay 1083' Perfs. Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1083' - 1126'
Open Hole None Depth Casing Shoe 1231' Depth Tubing 1145'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls. oil, -- bbls water in 24 hrs, -- min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new
Press. Press. oil run to tanks June 22, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs (1083' - 1126') w/60,000 gals. oil and 46,600# sand. Flush with 1284 gals. oil. Spotted 250 Gals. Mud Acid ahead of track job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 26 1959, 19

El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By
A. E. KENDRICK

By: John J. Stojek
(Signature)

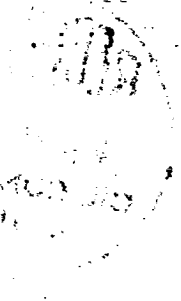
Title: Petroleum Engineer

Send Communications regarding well to:

Name: Ewell N. Walsh

Address: Box 1565, Farmington, New Mexico

By: PETROLEUM ENGINEER DIST. NO. 3
Title



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