NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Detailed account of work done, nature and quantity of materials used and results obtained Total Depth 1737'. Ran 42 joints, 5-1/2'', 15.50#, J-55 Casing (1728.83') set at 1735.83' with 50 sacks regular cement, 50 sacks rounter, 150 sacks regular cement by temperature survey at 1190'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Depth 1000#/30 Minutes. Top of cement by temperature survey at 1190'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Depth 1731'. FILL OF Elev. TO PBD Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Enercy C. Arnold Title Supervisor Data # 3 POOCL Horseshoe Gallup Remedial Work Results of Test of Casing Shut-of Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Enercy C. Arnold Title Supervisor Data # 3 Force of Test of Casing Shut-of Title Total Depth Horseshoe Gallup Horseshoe Gallup Horseshoe Gallup Horseshoe Gallup Horseshoe Gallup Horseshoe Gallup Horseshoe Gasing Shut-of Company) Company) Liberto Green Gasing Shut-of Total Depth Horseshoe Gallup Horseshoe Gasing Shut-of Company And Cash Total Depth Horseshoe Gas Production, bls. per day Gas Production, bls. per	COMPANY El Pa	so Natural C		Compar ddress		t Offic	ce Bo	x 1565.	Farmin	gton, New Mexico
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