Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION WELL API NO.

arunent Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208	-	3004510020 5. Indicate Type of Lesse STATE X FEE 6. State Oil & Gas Lesse No. State E 3150-9			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	8/304-2088				
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410						
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVE (FORM C-10	ES AND REPORTS ON WELDSALS TO DRILL OR TO DEEPEN DRILL USE "APPLICATION FOR PER 1) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Uni	il Agreement Name		
1. Type of Well: OHL GAS WELL X WELL	OTHER.		Horseshoe G	allup Unit		
2. Name of Operator			8. Well No.			
ARCO Oil and Gas Compar 3. Address of Operator	ıy		9. Pool name or Wild	cat		
1816 E. Mojave, Farming 4. Well Location	iton, NM 87401		Horseshoe G	allup		
Unit Letter C: 660	Feet From The North	Line and198	Feet From Th	e West Line		
Section ?	Township 30N Ra 10. Elevation (Show whether 5663' GL	DF, RKB, RT, GR, etc.)	NMPM S	an Juan County		
11. Check A	ppropriate Box to Indicate 1		eport, or Other D	Pata		
NOTICE OF INTE	NTION TO:	SUB	SEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	AL	TERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. DPL	UG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB			
отнея : Reactivated and re	eturn to productionX	OTHER:				
12. Describe Proposed or Completed Operation	DIII (Clearty state all persinent details, as	nd give persinent dates, inclu	ding estimated date of st	arting any proposed		
work) SEE RULE 1103.		11 . 1.	4 1001 +			
ARCO Oil and Gas Compareconomic conditions. to have commercial pro-	Several previously un	is well on Janu economic long t	ary 4, 1991 t erm shut in w	o re-evaluate ells were found		
				for its second s		
			JAR:	4 \$ 1881		
I hereby cartify that the information above is true a	acl complete to the best of my imowiedge and		n Supervisor	1/14/91		
SIGNATURE Paul D.	Tucker	n.e St. 1 to the Grade G	04,50.77.551			
	TUCKET					
(This space for State Use)		STERVISOR I	363R0F 10	Emilian Comme		
Original Signed by	RANK T. CHAVEZ	TLE		DATE JAN 18 18		

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Vantage Point Oberating Company Vantage Point Oberating Company Vantage 19 Final (Shed proper heat) Soll E. 41et, suite 1001, Tulea, Oklanoma 74115 Change in Critical (Shed proper heat) Change in Transporter of Canage in Transporter of Canage in Transporter of Canage in Critical Company Change in Openion (Street Canage) Change in Company Change in Openion (Street Canage) Change in Canage in Can		nego T	OTRA	NSPC	ORT OIL	AND NAT	URAL GA	<u>IS</u>	NV-			
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Lines Name Lines	a Di	vision -	of Atl	antic	Richf	ield Com	pany					
Designate Commission Comm		AND LIE	Well No.	Pool N	ame, Includin	g Formation		Kind o	(Lesse	L Z	are No.	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.