

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~XXXXXX~~ ALLOWABLE

~~XXXXXX~~
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 13, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 2-B, in NE 1/4, NW 1/4,

(Company or Operator)

(Lease)

C

Sec. 4

T. 30N

R. 16W

NMPM,

Horseshoe Gallup

Pool

Unit Letter
San Juan

County. Date Spudded. 9-12-57

Date Drilling Completed 9-18-57

Elevation 5316' Total Depth 1285' COTD 1261'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1108 (Perfs) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1108'-1124'; 1202'-1240' 2 shots/foot

Open Hole None Depth 1285' Casing Shoe 1260' Depth 1260'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 107 bbls. oil, 0 bbls water in 24 hrs, - min. Size _____ Choke -

GAS WELL TEST - Pumping 14 spm -- 28" stroke.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	116	100
5-1/2"	1279	100
2-3/8"	1255	- -

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new May 11, 1960
Press. _____ oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoll fracked old perfs. (1108'-1124' and 1202'-1240') with 80,000 gals. oil and 80,000# sand. Flushed with 2100 gals. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19 _____ El Paso Natural Gas Products Company

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN J. STRICK
(Signature)

Petroleum Engineer

Title _____ Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
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