Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT .....
LEASE # SF-079430

RECEIVED
JUL 21 1959
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company PETRO-ATLAS, INC. Address 2000 National Bank of Tulsa, Tulsa 3, Oklahoma

Lessor or Tract ROSENBERG CANYON "C" Field ROSENBERG GALLUP State NEW MEXICO

Well No. 2 Sec. 3 T. 30N R. 10W Meridian NMPM County SAN JUAN

Location 330 ft. [N.] of N Line and 660 ft. [W.] of E Line of Section 3 Elevation 5526'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY N. B. GOVE

Date JULY 15, 1959 Title ENGINEER

The summary on this page is for the condition of the well at above date.

Commenced drilling June 16, 19 59 Finished drilling June 19, 19 59

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 1387 to 1428 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24#	8 Rd	[illegible]	50'	None	-	-	-	Surface
5-1/2	[illegible]	8 Rd	[illegible]	[illegible]	Weld	-	1387	1428	Production
							1387	1428	
							1428	1428	
							1428	1428	
							1428	1428	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	67'	80 sx w/2% Ca. Cl.	Pump	-	Cement Circulated
5-1/2	1472'	100 sx w/2% Gel	Pump	9.1#/gal	-

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

FRACTURING [illegible] RECORD

Size	Shell used	Material used	Quantity	Date	[illegible]	Depth cleaned out
		Lease Crude Oil	1022 bbl	6/24/59	Perf.	
		10-20 Sand	15,000#	6/24/59	Perf.	
		Rubber Balls	75	6/24/59	Perf.	

TOOLS USED

Rotary tools were used from Surface feet to 1480 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing July 1, 19 59

The production for the first 24 hours was 95 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. 41

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller

....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1480	1480'	Shale and Sand
			FORMATION TOPS
			Gallup 1354'
			Gallup (Upper Sand) 1387'

FOLD MARK

[OVER]