## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## (Form C-104) Revised 7/1/67 New Well

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

County. Date Spydded. 2-17-59  Please indicate location: 5408' KB Total Depth 1250' PBTD 1228  D C B A PRODUCING INTERVAL  PERFORMANCE	(Company	or Operator)	T. 30# R 16	we) W, NMPN	A., Hors	eshoe Ga	llup	Eft Poo
Top Oil/Gas Pay 1099 Name of Fred. Form. Gallup  PRODUCING INTERVAL  Perforations 1099-1106, 119-1157, 1167-1120  Open Hole Casing Shoe 12431 Taking 121  One Hole Casing Shoe 12431 Taking 121  Other Hole Casing Shoe Intervel Casing Shoe 124			5408	1 2-17-59 KB	Date Total Depth	Drilling Com	pleted /	2-20-59 1228'
PRODUCING INTERVAL  Perforations 1099-1106, 119-1157, 1167-1100  Depth Open Hole Casing Shoe 1243! Tuting 121'  Oli Well Test - Natural Prod. Testi bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol character and complete to the best of my knowledge of the casing Tubing Date First new Press. Press. Oil run to tanks February 28, 1959  Oil Original Signed Emery C. Arnold  Perforations 1099-1106, 119-1157, 1167-1100  Depth Open Hole Casing Shoe 1243! Tuting 121'  Other Depth Open Hole Casing Shoe 1243! Tuting 121'  Other Depth Open Hole Casing Shoe 1243! Tuting 121'  Other Testi bbls.oil, bbls water in hrs, min. Size Mater Acid or Fracture Treatment (after recovery of volume of oil equal to vol character in the pressure, etc.):  Natural Prod. Testi McF/Day; Hours flowed Choke Size Method of Testing:  McF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  McF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  McF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  McF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing:  McF/Day; Hours flowed Choke Size Method	Please ind	licate location	•••					
Open Hole Casing Shoe 1243! Tubing 121'  L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to collocolocolocolocolocolocolocolocoloc		B	PRODUCING INTERVAL -					
Natural Prod. Test: bbls.oil, bbls water in hrs, min.  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil equal equal to volume oil equal to	F	G I	Perforations 1099- Open Hole	1106, 119	-1157, Depth Casing Shoe_	116 <b>7-</b> 118 1243!	Depth Tubing	1217'
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil acid oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used): 168 bbls, oil, 0 bbls water in 24 hrs, min. Size of the standard oil used,	K	J ]		bble oil	<u></u>		h	Choke
Cas well test   Choke Size   McF/Day; Hours flowed   Choke Size	N N	0 1	Test After Acid or Frac	cture Treatment	(after recove	ery of volume	of oil equa	il to volume of
Method of Testing (pitot, back pressure, etc.):  Sur Fret Sax  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cl. sand): 920 bbl. crude oil 60,000# sand, & 285 ball: Casing Tubing Date first new Press. Press. Press. oil run to tanks February 28, 1959  Oil Transporter El Paso Natural Gas Products Co.  Gas Transporter  Thereby certify that the information given above is true and complete to the best of my knowledge.  Method of Testing:  MCF/Day; Hours flowed  MCF/Day;	A1		load oil used): 108	bbls.oil,	bbls v	water in <u>24</u>	hrs,	min. Size
Test After Acid or Fracture Treatment: MCF/Jay; Hours flowed    Solid   Solid   Solid   Method of Testing:   MCF/Jay; Hours flowed		<del></del>			_MCF/Day; Hour	rs flowed	Choke 3	Size
Test After Acid or Fracture Treatment:    MCF/Jay; Hours flowed	•		3 .1	ot, back pressur	re, etc.):			
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cides and):    1/2	Size I	32	Test After Acid or Frac					
sand): 920 bbl. crude oil. 60,000# sand, & 285 ball;  Casing Tubing Date first new oil run to tanks February 28, 1959  Cil Transporter El Paso Natural Gas Products Co.  Gas Transporter  Gas Transporter  I hereby certify that the information given above is true and complete to the best of my knowledge of the proved.  MAR 3 1959  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  Supervisor Dist. # 3	8 5/8"	881	80 Choke Size Met	thod of Testing	·			
Casing Press	5 1/2" 1	1233 1	00   sand): 920 bbl.	crude oil	60.00	0# sand.	& 285	halls
I hereby certify that the information given above is true and complete to the best of my knowledge.  NAR 3 1959  OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  Fetro-Atlas, Inc.  (Company or Operator)  N.B. Gove (Signature)  Title Engineer  Send Communications regarding well to:	2 3/8" ]	1207	Casing Tubing Press. Press.	Date Oil r	first new run to tanks	Februa	ry 28,	1959
I hereby certify that the information given above is true and complete to the best of my knowledge of the best of						1 A Dillie L	<u> </u>	
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  Petro-Atlas, Inc.  (Company or Operator)  N. B. Gove (Signature)  Title Engineer  Send Communications regarding well to:	narks:	•••••						•
OIL CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Supervisor Dist. # 3  Petro-Atlas, Inc.  (Company or Operator)  N. B. Gove (Signature)  Title Engineer  Send Communications regarding well to:	•••••••••••	••••••				***************		
Original Signed Emery C. Arnold  Title. Engineer  Send Communications regarding well to:	roved	MAR 3 195	, 19	PATTA	-Atlas,	Inc. Company or Op		Mary So
Supervisor Dist. # 3	Original	Signed E	mery C. Arnold	Title	ngineer		garding we	ll to:
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