NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking 1	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Sand-water frac	X
	June 19, 1957	Durange, Colera	ldo
Following is a report on the work don	ne and the results obtained under the heading	g noted above at the	
Blackwood & Nichols Co	mpany North	east Blanco Unit (E-31)	50-1)
	179. Well No. 39–3	in the 115 1/4 SM 1/4 of	Sec 36
31N R 8W NMPM Blane	o Mesaverde Pool,	San Juan	Count
the Dates of this work were as follows:	y 31, - June 1, 1957		
lotice of intention to do the work (was) (submitted on Form C-102 on	(Cross out incorrect words)	, 19 .7 .
		(
DETAILEI n 5-31-57, perforated the F 620'-5626', 5632'-5652', 56 raced with 70,500 gallons of	passes) obtained. D ACCOUNT OF WORK DONE AND RES Point Lookout zone thru 5 1/2° 556°-5674°, 5676°-5684°, 5696° of water (Including 10,000 gal	SULTS OBTAINED casing with 2 holes per -5702' & 5712'-5716'. 3	r foot Sand-wate of sand.
DETAILED On 5-31-57, perforated the F 5620'-5626', 5632'-5652', 56 Fraced with 70,500 gallons of Injected 60 rubber balls in Minimum treating pressure 50	obtained. D ACCOUNT OF WORK DONE AND RESPOND LOOKOUT SOME THE SOLUTION OF THE	SULTS OBTAINED casing with 2 holes per -5702 & 5712 -5716 flush) and 60,000 lbs faximum treating pressure	r foot Sand-wate of sand. a 1450 PS
DETAILED On 5-31-57, perforated the F 5620'-5626', 5632'-5652', 56 Fraced with 70,500 gallons of Injected 60 rubber balls in finimum treating pressure 50 54.5 barrels per minute. On 6-1-57, set Lane-Wells br thru 5 1/2" casing with 2 ho 5404'-5430', 5440'-5450', 55 bined sones with 68,100 gall and. Injected 60 rubber ball 1475 PSI. Minimum treating	paranet) obtained. D ACCOUNT OF WORK DONE AND RESPONDED to Lookout zone thru 5 1/2 556'-5674', 5676'-5684', 5696' of water (Including 10,000 gal 5 stages during treatment. Final pressure zero 1	casing with 2 holes per 1-5702' & 5712'-5716'. St. flush) and 60,000 lbs (aximum treating pressure PSI. Average injection in the Menefee & Clifffer 18'-5312', 5328'-5336', 5'-5598'. Sand-water from 190 gal. flush) & 58,000 ment. Maximum treating	r foot Sand-wate of sand. a 1450 PS rate ouse zone 5348'-535 aced the lbs. of pressure
DETAILED On 5-31-57, perforated the F 5620'-5626', 5632'-5652', 56 Fraced with 70,500 gallons of Injected 60 rubber balls in Minimum treating pressure 50 54.5 barrels per minute. On 6-1-57, set Lane-Wells br thru 5 1/2" casing with 2 ho 5404'-5430', 5440'-5450', 55 bined sones with 68,100 gall and. Injected 60 rubber be	Point Lookout zene thru 5 1/2° 560° 5674°, 5676° 5684°, 5696° of water (Including 10,000 gal 5 stages during treatment. Final pressure zero 1° 542° 5552°, 5560° 5566° & 5576 lons of water (including 12,66° alls in 4 stages during treatment.	casing with 2 holes per 2-5702' & 5712'-5716'. I. flush) and 60,000 lbs faximum treating pressure PSI. Average injection in the control of the Menefee & Cliffing 18'-5312', 5328'-5336', 5'-5598'. Sand-water from 18' flush) & 58,000 ment. Maximum treating essure zero PSI. Average	r foot Sand-wate of sand. a 1450 PS rate ouse zone 5348'-535 aced the lbs. of pressure
DETAILED In 5-31-57. perforated the F 5620'-5626'. 5632'-5652'. 56 Craced with 70.500 gallons of injected 60 rubber balls in finimum treating pressure 50 54.5 barrels per minute. On 6-1-57. set Lane-Wells bright 51/2" casing with 2 hours 51/2" casing with 2 hours 5430'. 5440'-5450'. 55 bined sones with 68.100 gallons. Injected 60 rubber ballons of the set of t	Parameth obtained. D ACCOUNT OF WORK DONE AND RESPONDED TO THE STATE OF THE STATE	casing with 2 holes per -5702' & 5712'-5716'. I flush) and 60,000 lbs faximum treating pressure SI. Average injection to the Menefee & Cliffin 18'-5312', 5328'-5336', 6'-5598'. Sand-water from 18'-5598'. Sand-water from 18'-5598'. Sand-water from 18'-5598'. Average Sero PSI. Average Sero PSI. Average Sero PSI. Average Company Petrology Petrology Company Petrology Petrology Company Petro	r foot Sand-wate of sand. a 1450 PS rate ouse zone 5348'-535 aced the lbs. of pressure
DETAILED On 5-31-57, perforated the F 5620'-5626', 5632'-5652', 56 Fraced with 70,500 gallons of Injected 60 rubber balls in Sinimum treating pressure 50 54.5 barrels per minute. On 6-1-57, set Lane-Wells br thru 5 1/2" casing with 2 ho 5404'-5430', 5440'-5450', 55 bined sones with 68,100 gall and. Injected 60 rubber be 1475 PSI. Minimum treating rate 56 barrels per minute. Witnessed by	ACCOUNT OF WORK DONE AND RESPONDED TO ACCOUNT OF WORK DONE AND ACCOUNT OF WORK DONE	casing with 2 holes per -5702' & 5712'-5716'. I flush) and 60,000 lbs faximum treating pressure SI. Average injection and the Menefee & Cliffin 18'-5312', 5328'-5336', 6'-5598'. Sand-water from 19's and 19's a	r foot Sand-wate of sand. 1450 PS rate ouse zone 5348'-535 aced the pressure
DETAILED On 5-31-57. perforated the F 5620'-5626'. 5632'-5652'. 56 fraced with 70.500 gallons of Injected 60 rubber balls in Minimum treating pressure 50 54.5 barrels per minute. On 6-1-57. set Lane-Wells br thru 5 1/2" casing with 2 ho 5404'-5430'. 5440'-5450'. 55 bined sones with 68,100 gall sund. Injected 60 rubber ba 1475 PSI. Minimum treating rate 56 barrels per minute. Witnessed by W. J. Linton (Name) Approved: OIL CONSERVATION COM	Point Lockout zone thru 5 1/2° 56'-5674', 5676'-5684', 5696' of water (Including 10,000 gal 5 stages during treatment. It color plug at 5600' & perforate coles per foot 5242'-5282', 536 542'-5552', 5560'-5566' & 5576 lons of water (including 12,66 alls in 4 stages during treatment pressure 1100 PSI. Final PS	casing with 2 holes per -5702' & 5712'-5716'. I flush) and 60,000 lbs faximum treating pressure SI. Average injection to the Menefee & Cliffin 18'-5312', 5328'-5336', 6'-5598'. Sand-water from 18'-5598'. Sand-water from 18'-5598'. Sand-water from 18'-5598'. Average Sero PSI. Average Sero PSI. Average Sero PSI. Average Company Petrology Petrology Company Petrology Petrology Company Petro	r foot Sand-wate of sand. e 1450 PS rate ouse zone 5348'-535 aced the lbs. of pressure in fecti

, -	. 1 1	1?	, 1	· 1 _1	, 1	,	
•	*	•	t	OIL CONSERVAT	TION COMMIS	SION	
				AZTĘC DISTRICT OFFICE			
					No. Copies Received 3		
				DISTRIBUTION			
e 1	. 1	ę · · · · · · · · · · · · · · · · · · ·	1 1 - 1		NO. FURNISHED		
- ·	•	· * *	_	Operator	, /		
•		•		Santa Fe	1		
	•			Proration Office			
				State Land Office			
				U. S. G. S.	_		
			•	Transporter			
				File			
				1	Į.	1	