

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sand-water frac	X

June 19, 1957  
(Date)Durango, Colorado  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Blackwood & Nichols Company  
(Company or Operator)Northeast Blanco Unit (E-3150-1)  
(Lease)H. B. Lynn Drilling Corp.  
(Contractor)

Well No. 39-36 in the NE 1/4 SW 1/4 of Sec. 36

T. 31N, R. 8W, NMPM, Blanco Mesaverde Pool, San Juan County.

The Dates of this work were as follows: May 31, - June 1, 1957

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on March 18, 1957,  
(Cross out incorrect words)and approval of the proposed plan (was) ~~(was not)~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 5-31-57, perforated the Point Lookout zone thru 5 1/2" casing with 2 holes per foot 5620'-5626', 5632'-5652', 5656'-5674', 5676'-5684', 5696'-5702' & 5712'-5716'. Sand-water fraced with 70,500 gallons of water (including 10,000 gal. flush) and 60,000 lbs of sand. Injected 60 rubber balls in 5 stages during treatment. Maximum treating pressure 1450 PSI. Minimum treating pressure 500 PSI. Final pressure zero PSI. Average injection rate 54.5 barrels per minute.

On 6-1-57, set Lane-Wells bridge plug at 5600' & perforated the Menefee & Cliffhouse zones thru 5 1/2" casing with 2 holes per foot 5242'-5282', 5308'-5312', 5328'-5336', 5348'-5352', 5404'-5430', 5440'-5450', 5542'-5552', 5560'-5566' & 5576'-5598'. Sand-water fraced the combined zones with 68,100 gallons of water (including 12,600 gal. flush) & 58,000 lbs. of sand. Injected 60 rubber balls in 4 stages during treatment. Maximum treating pressure 1475 PSI. Minimum treating pressure 1100 PSI. Final pressure zero PSI. Average injection rate 56 barrels per minute.

Witnessed by W. J. Linton  
(Name)Blackwood & Nichols Company  
(Company)Patricia E. Linton  
(Title)

Approved:

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: De Lasso, L. J.

Position: Field Superintendent

Representing: Blackwood &amp; Nichols Company

Address: P. O. Box 1237, Durango, Colorado

Supervisor Dist. # 3

(Title)

JUN 20 1957

(Date)



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