

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: September 30, 1990

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**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such proposals

<b>SUBMIT IN TRIPLICATE</b>		5. Lease Designation and Serial No. <b>SF - 079043</b>
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agmt. Design.: <b>Northeast Blanco Unit</b>
1. Type of Well: oil well gas well <input checked="" type="checkbox"/> other		8. Well Name and No.: <b>N.E.B.U. #54</b>
2. Name of Operator: <b>Devon Energy Production Co., L.P.</b>		9. API Well No.: <b>30-045-10115</b>
3. Address of Operator: <b>3300 N. Butler Avenue, Suite 211, Farmington, NM 87401</b>		10. Field & Pool/Exploratory Area: <b>Blanco Mesa Verde</b>
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)  <b>2580' FNL, 1135' FEL - Section 33, T31N, R7W</b>		11. County or Parish, State: <b>San Juan, New Mexico</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> <b>Casing Repair</b> <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Devon Energy plans to perform the following work to the subject well:**

- MIRU workover equipment. Remove production equipment. Isolate existing completions.
- Run CBL and TDL logs. Identify the top of cement behind the 5-1/2" casing.
- Perforate Lewis intervals. Frac Lewis with an estimated 200,000 pounds and N2 foam.
- Isolate completed interval. Cut and pull 5-1/2" casing from 3450+/-.
- Set cement retainer above 5-1/2" casing stump and cement.
- Run CBL and identify the top of cement behind the 7-5/8" intermediate casing. Perform remedial cement work to ensure zonal isolation outside 7" casing.
- Clean well to PBTD. Run production tubing, and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed: Steve Zink STEVE ZINK Title: **PRODUCTION FOREMAN** Date: **6-26-02**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENCLOSURE