

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DEV ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CNVR. ☒	Other ☐
2. NAME OF OPERATOR Southland Royalty Company							
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2055' FNL, 405' FEL At top prod. interval reported below At total depth MC-1833							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7-26-53							
16. DATE T.D. REACHED 9-25-53							
17. DATE COMPL. (Ready to prod.) 11-12-94							
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6210 GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7775		21. PLUG BACK T.D., MD & TVD 7745		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7715-7723 Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	

Casing Record (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	228	12 1/4	125 sx	
7	20#	4921	8 3/4	225 sx	
4 1/2	10.5#	7745	7 7/8	260 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PAGES SET (MD)
					2 3/8	7711	5514

31. PERFORATION RECORD (Interval and Number)		32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7715-7723		7715-7723	150,000# 20/40 Arizona sd 58,716 Gal 30# x-link gel

33. DATE FIRST PRODUCTION 11-12-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11-11-94	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
					752 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 280							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							

35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>	TITLE Regulatory Affairs	FARMINGTON DISTRICT OFFICE	
		DATE 3-7-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House	4960	
Menefee	5135	
Point Lookout	5332	
Mancos	5510	