

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sand-water Frac	X

July 19, 1957
(Date)

Durango, Colorado
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Blackwood & Nichols Company
(Company or Operator)

Northeast Blanco Unit (E-3150-1)
(Lease)

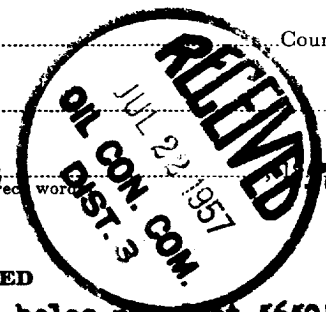
H. B. Lynn Drilling Corp.
(Contractor)

Well No. 40-36 in the SW 1/4 NE 1/4 of Sec. 36

T. 31N, R. 8W, NMPM, Blanco Mesaverde Pool, San Juan County.

The Dates of this work were as follows: July 3-4, 1957

Notice of intention to do the work (was) ~~checked~~ submitted on Form C-102 on June 3 and approval of the proposed plan (was) ~~checked~~ obtained. (Cross out incorrect words)



DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 7-3-57, perforated the Point Lookout zone thru 5-1/2" casing with 2 holes per foot 5650'-5710'. Sand-water fraced with 48,860 gallons of water (including 11,531 gal. flush) and 40,000 lbs. of sand. Maximum treating pressure 1350 PSI. Minimum treating pressure 850 PSI. Final pressure zero PSI. A verage injection rate 44.2 barrels per minute.

On 7-4-57, set Baker bridge plug at 5634' and perforated the Menefee & Cliffhouse zones thru 5-1/2" casing with 2 holes per foot 5286'-5336', 5342'-5352', 5398'-5404', 5446'-5456', 5496'-5506', 5520'-5530', 5538'-5548', 5556'-5566', 5576'-5586' & 5606'-5626'. Sand-water fraced the combined zones with 45,647 gallons of water (including 11,476 gal. flush) and 34,000 lbs. of sand. Injected 100 rubber balls during treatment. Maximum treating pressure 2000 PSI. Minimum treating pressure 1750 PSI. Final pressure zero PSI. Average injection rate 56.1 barrels per minute.

Witnessed by DeLasso Loos (Name) Blackwood & Nichols Company (Company) Field Superintendent (Title)

Approved: OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Original Signed

Name by DeLasso Loos DeLasso Loos

Position Field Superintendent

Representing Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado

Supervisor Dist. # 3
(Title)

JUL 22 1957
(Date)

**OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

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