

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

4/4/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE Blanco 31-8

Well No. 3-35, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 35, T. 31N, R. 8W, NMPM., Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded 2/9/58

Date Drilling Completed 2/24/58

Elevation 6276' Total Depth 5714' PBD 5642'

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

1150 fnl 1100 fnl

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	191	200
7-5/8	3495	200
5-1/2	5715	200
1-1/4	5583	

Top Oil/Gas Pay 5092' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5092' - 5592'

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 5583'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,849 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 6,362 MCF/d CAOP

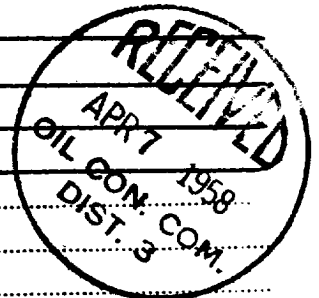
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 144,000 gallons water

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Remarks: Burns liner hanger set at 3412'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 7 1958, 19____

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by G. H. Peppin
(Signature)

By: Original Signed Barry C. Arnold

Title: District Production Engineer

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: PACIFIC NORTHWEST PIPELINE CORP.

Address: 418 1/2 West Broadway, Farmington, N. M.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Count Paid	4	
Operator	/	
Secretary	/	
Checker	/	
Station and City		
J. S. G. S.		
Transporter		
File	/	✓