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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Matural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Santa Fe, New Mexico 87504-2088

| . 377 | |
|-------|-----------------------|
| OIL | CONSERVATION DIVISION |
| | P.O. Box 2088 |

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | | inited Part | nership | Well | API No.: | 30-045-102 | 16 | | | |
|---|---|------------------|--------------|------------|---------------------------------------|--|--------------|---------|---------------|-------------|--|
| of Operator: Blackwood | 4 & Nichol | s Co. A | Limited Part | 81302-1 | 1237 | | | | | | |
| | | | go, Colorado | olease ex | plain) | | | | | | |
| on(s) for Filing (check p | roper area | 1): | 00 | Change i | n Transporter | of: | | | | | |
| well: | Dry Ga Conden | | | | | | | | | | |
| mpletion: ge in Operator: X | | | Casinghe | ad Gas: | | 001.00 | | | | | |
| change of operator give na address of previous opera | ame ator: <u>Bla</u> | ckwood & | Nichols Co. | . Ltd. | | | | | | | |
| THE CONTRETON OF WELL AND LEASE | | | | | | Kind C | of Lease | | Lease N | | |
| se Name: theast Blanco Unit | Blanco Nesa Verde | | | | State, rederat of reco | | | | | | |
| ATION Unit Letter: B; 520 |) ft. from | the Nor | | | from the East | t line | | | | | |
| Section: 31 | Township: | | Range: 7W, | | County: San | | | | | | |
| II. DESIGNATION | OF TR | ANSPO | RTER OF | OIL | Address (Give | AL GE | to send app | roved | copy of 1 | his form.) | |
| ne of Authorized Transpor | ter of Oil | : or C | ondensate:) | (| PΛ | Box 1299 | 99, Scottsda | ie, m | | | |
| Giant Transportation | X1 | | | | A Marco (Cive | address | to send app | roved (| copy of t | his form.) | |
| me of Authorized Trnsptr | of Casingl | nead Gas: | or Dry | U85. A | P.O. | Box 990 | , Farmington | , NM I | | | |
| El Paso Natural Ga | <u> </u> | | Twp. | Rge. | is gas actua | lly conne | ected? Yes | | When? | 11/57 | |
| well produces oil or lic ve location of tanks. | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | В | 31 3 | Lease or | pool, give co | mmingling | order numbe | er: | | | |
| vell produces of of the velocation of tanks. this production is commit | ngled with | n that fr | om any other | (6930 0. | po-17 G | | | | | | |
| V. COMPLETION I | | | | | | Deepen | Plug Back | | Res'v | Diff Res'v | |
| esignate Type of Completi | on (X) Oi | il Well | Gas Well | New We | ll Workover | | <u> </u> | 1 | B.T.D.: | | |
| | ate Compl | . Ready t | o Prod.: | | | Total De | epth: | | | | |
| ate specialist. | | | me of Produc | cing Form | mation: Top Oil/Gas Pay: Tubing Depth | | | oth: | | | |
| levations (DF, RKB, RT, C | iR, etc): | | | | | Donth C | asing Shoe: | | | | |
| Perforations: | | | | | | Deptil | | | | | |
| | | TN | CASTN | G AND | CEMENTIN | G REC | ORD | | | | |
| | | | TUBING SIZE | | DEPTH SI | ET | | SA | CKS CEME | N1 | |
| HOLE SIZE | | CASTRO - | | | | | | | | | |
| | | | | | | | | | | | |
| | _ | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA A | ND REQ | UEST : | FOR ALL | OWABLI | S volume of load | I oil and | must be equ | al to (| or exceed | top allowa | |
| OIL MEIL | for this | s depth o | r be ful fu | li 24 hou | | Mothod: | | | | | |
| Date First New Oil Run I | | Date of Test: | | | (Flow, pu | (flow, pump, gas, lift, etc) Casing Pressure: | | Ch | Choke Size: | | |
| Length of Test: | | Tubing Pressure: | | | | Water - Bbls.: | | Ga | Gas-MCF: | | |
| Actual Prod. Test: | | Oil-Bbls | | | | | | | AE | IVE | |
| GAS WELL To be to | sted; com | pletion s | gauges: | | Rbls. Co | Bbls. Condensate/MMCF: Grail o Collensate: | | | | | |
| Actual Prod. Test - MCF | D: | Length of lest: | | | | Casing Pressure: Chok | | tit. | The INT & Bal | | |
| Testing Method: | | (shut-in) (shut- | | | | OIL CONSERVATION DIVISIO | | | | | |
| VI. OPERATOR | ERTIF | ICATE | OF COM | PLIAN | C E | | | • | 111 | MT. ? | |
| I hereby certify Division have be is true and comp | that the r | ules and | regulations | informat | ion given above | e | Date Approv | | <u></u> | | |
| is true and comp | <u></u> | | w. Williams | | | | Title | | ···· | 1 | |
| Signature Title: Administrative Manager Date: 1/14/91 | | | | | | SUPERVISOR DISTRICT | | | | | |
| Title: Administrative | | Date | : et . 11 | - | | | S | UPER | VISOR | UIS I RIV | |
| Telephone No.: (303) | 247-0728 | | in compliand | ce with Ru | ule 1104 | | by tabulati | ion of | deviation | n tests tal | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
3) Fill out Sections I, II, III and VI for each pool in multiply completed wells.