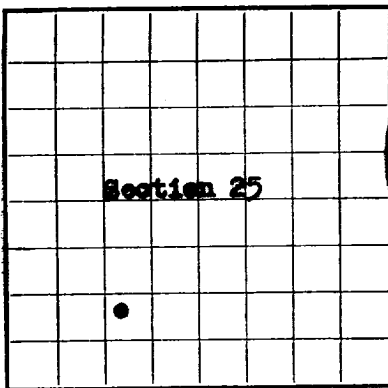




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe
SERIAL NUMBER SV 080976
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company Southern Union Gas Company Address 1001 Burt Bldg., Dallas, Texas
Lessor or Tract Trigg Field Blanco State New Mexico
Well No. 1 Sec. 25 T. 31N R. 9W Meridian N.M.P.M. County San JUAN
Location 950 ft. N. of 8 Line and 1850 ft. E. of W. Line of Section 25 Elevation 5988
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. M. Wiederkehr Title Mgr., Exploration Dept.Date August 22, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-9-, 1956 Finished drilling 5-5-, 1956OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 5162 to 5100 (G) No. 4, from _____ to _____
No. 2, from 5018 to 5084 (G) No. 5, from _____ to _____
No. 3, from 4880 to 4912 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8RD	J-55	212					Surface Prod.
7-5/8	24.40	8RD	J-55	2452					
5-1/2	19.75	8RD	J-55	6825					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	209' REX	175	Halliburton		
7-5/8	2949' REX	300	Halliburton		
5-1/2	5326' REX	250	Halliburton		
2"	5102'				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Jeb #1	Perforated	5162' to 5100'	Sand water fraced with 30,500 gals. water & 33,000# sand.			
* Set Baker Plug @ 5086'						

TOOLS USED

Rotary tools were used from 0 feet to 5340 feet, and from _____ feet to _____ feet
Cable tools were used from Cleaning out & fracing feet, and from _____ feet to _____ feet

DATES

_____, 1956 Put to producing _____, 19_____
7-22-
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 29,749 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 991# / 72 hrs.

EMPLOYEES

Fleeger-Riley Drilling Company, Driller San Juan Drilling Company, Driller
C. H. Maloney, Driller J. L. Butler, Driller
E. A. KolbFORMATION RECORD Billy D. Meland

FROM—	TO—	TOTAL FEET	FORMATION
*Jeb #2 - Perforated 5018'	to 5084'		Sand water fraced with 31,290 gals. water & 38,000# sand
Set Baker Plug @ 4916'			
Jeb #3 - Perforated 4880'	to 4912'		sand water fraced with 25,000 gals. water & 25,000# sand.
Set Baker Plug @ 4700'			
Jeb #4 - Perforated 4614'	to 4690'		Sand water fraced with 23,436 gals. water & 30,000# sand.
Set Baker Plug @ 4460'			
Jeb #5 - Perforated 4400'	to 4450'		Sand water fraced with 29,200 gals. water & 30,000 # sand.
-0-	212	212	Sand
212	2664	2452	Sand & shale
2664	2903	239	Shale, sand & coal
2903	2950	47	Shale & sand
2950	4691	1741	Shale
4691	4694	3	Shale & sand
4694	5340 TD	646	Shale
Pictured Cliffs 2800'			
Cliff House 4610'			
Point Lookout 5010'			



LOG OF OIL OR GAS WELL

The summary on this page is for the condition of the well at above date.

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ON. OR GAS SANDS OR ZONES

Date		Time		Location		Remarks	
1944	10/10	0800	0815	1000	1015	1000	1015
1944	10/11	0800	0815	1000	1015	1000	1015
1944	10/12	0800	0815	1000	1015	1000	1015

UNRECORDED

ORDER INFO

1	1000	1.00	1000.00	
2	1000	1.00	1000.00	
3	1000	1.00	1000.00	
4	1000	1.00	1000.00	
5	1000	1.00	1000.00	
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68	1000	1.00	1000.00	
69	1000	1.00	1000.00	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or palling.

HISTORY OF OIL OR GAS WELL

[illegible]