|                               |  |  |  | 5.   | Lease Number  |
|-------------------------------|--|--|--|--|---|
|                               |  | in the second  | · 101 111  |  | SF-078506   |
| . Type of W<br>GAS            | dell .   | Con Francisco  | 1018   | 6.   | If Indian, All. or<br>Tribe Name                                      |
|                               |  |  | _  | 7.   | Unit Agreement Name   |
|                               | LINGTON  |  |  |  |   |
| RESC                          | OURCES OIL   | & GAS COMPANY  |  | 8.   | Well Name & Number  |
|                               | Phone No. of Opera   |  | _  |  | Hunsaker #725   |
|                               |  | 87499 (505) 326-9700   | _  | 9.   | <b>API Well No.</b> 30-045-27628                                      |
|                               | of Well, Footage, S  |  |  | 10.  | Field and Pool  |
| 1050'FSL,                     | 1355'FWL, Se <b>c.</b> 26,   | T-31-N, R-9-W, NMPM  |  | 11.  | Basin Fruitland Coo<br>County and State<br>San Juan Co, NM            |
|                               |  | DICATE NATURE OF NOTICE  |  | HER  | DATA  |
|                               | Submission<br>Notice of Intent   | <b>Type of A</b><br>Abandonment  | <b>ction</b><br>Change of  | Pla  | ns  |
| _^                            | vocice of intent   | Recompletion   | New Const  |  |   |
| S                             | Subsequent Report  | Plugging Back  | Non-Routi  |  |   |
| <u> </u>                      | Zinal Abandanmant  | Casing Repair  | Water Shu  |  |   |
| <u> </u>                      | Final Abandonment  | Altering Casing _X_ Other - Recavita   | Conversion   | ii co  | injection   |
|                               |  |  |  |  |   |
| B. Descri                     | be Proposed or Comp  | leted Operations   |  | <del></del>  |   |
|                               | _  | leted Operations ate the subject well i  | n the followi  | ng m   | anner:  |
| It is                         | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The  | ate the subject well in g. Pull the 5 1/2" ling natural and air assist the well to total depth liner will be pre-perintervals. Rerun the pro-  | er. Cavitate<br>sted surges<br>th and run a  | the<br>until<br>5 1/2<br>4 sho   | Fruitland Coal<br>the well<br>"15.5# K-55<br>ots per foot             |
| It is                         | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The across the coal in                     | ate the subject well in g. Pull the 5 1/2" ling natural and air assist the well to total depth liner will be pre-perintervals. Rerun the pro-  | er. Cavitate<br>sted surges<br>th and run a  | the<br>until<br>5 1/2<br>4 sho   | Fruitland Coal<br>the well<br>"15.5# K-55<br>ots per foot             |
| It is                         | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The across the coal in                     | ate the subject well in g. Pull the 5 1/2" ling natural and air assist the well to total depth liner will be pre-perintervals. Rerun the pro-  | er. Cavitate<br>sted surges<br>th and run a  | the<br>until<br>5 1/2<br>4 sho   | Fruitland Coal<br>the well<br>"15.5# K-55<br>ots per foot             |
| It is                         | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The across the coal in                     | ate the subject well in g. Pull the 5 1/2" ling natural and air assist the well to total depth liner will be pre-perintervals. Rerun the pro-  | er. Cavitate<br>sted surges<br>th and run a  | the<br>until<br>5 1/2<br>4 sho   | Fruitland Coal<br>the well<br>"15.5# K-55<br>ots per foot             |
| It is                         | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The across the coal in                     | ate the subject well in g. Pull the 5 1/2" ling natural and air assist the well to total depth liner will be pre-perintervals. Rerun the pro-  | er. Cavitate sted surges the and run a forated with oduction tubin   | the until 5 1/24 shong. The short of the sho | Fruitland Coal the well 15.5# K-55 ots per foot The well will 9 1988  |
| It is                         | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The across the coal in                     | ate the subject well in g. Pull the 5 1/2" ling natural and air assist the well to total depth liner will be pre-perintervals. Rerun the pro-  | er. Cavitate sted surges the and run a sted with duction tubing the control of th | the until 5 1/24 shong. The short of the sho | Fruitland Coal the well 15.5# K-55 ots per foot The well will 9 1988  |
| It is                         | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The across the coal in then be returned to | g. Pull the 5 1/2" ling natural and air assist the well to total dept liner will be pre-perfectory production.   | er. Cavitate sted surges h and run a forated with oduction tubin  OIL  Correct.  | the until 5 1/24 shong. The contract of the co | Fruitland Coal the well 15.5# K-55 ots per foot The well will  9 1998 |
| It is                         | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The across the coal in then be returned to | ate the subject well in g. Pull the 5 1/2" lining natural and air assist the well to total dept liner will be pre-perfectors. Rerun the protect production.  | er. Cavitate sted surges h and run a forated with oduction tubin  OIL  Correct.  | the until 5 1/24 shong. The contract of the co | Fruitland Coal the well 15.5# K-55 ots per foot The well will  9 1998 |
| It is Pull t  4. I here igned | intended to recavit the production tubin formation utilizin stabilizes. Clean casing liner. The across the coal in then be returned to | ate the subject well in g. Pull the 5 1/2" lining natural and air assist the well to total dept liner will be pre-perfectorals. Rerun the proto production.  foregoing is true and (DWSFTC) Title Regule e Office use) | er. Cavitate sted surges h and run a forated with oduction tubin  OIL  Correct.  | the until 5 1/24 shoring. The condition of the condition  | Fruitland Coal the well 15.5# K-55 ots per foot The well will  9 1998 |

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