

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-012641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Blanco

8. Well Name and No

Blanco #11

9. PI Well No.

30-045-10322

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1850' FNL & 1850' FEL
Section 26, T-31-N, R-8-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny E. Foster
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 4 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely Title Environmental Engineer

Date

2/20/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APR 27 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

District I

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesa, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: 505-599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: Blanco #11
Well NameLocation: Unit or Qtr/Qtr Sec SW NE Sec 26 T 31N R 8W County San JuanPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other

Pit Location: Pit dimensions: Length 10', width 10', depth 3'
(Attach diagram) Reference: wellhead X, other
Footage from reference: 55
Direction from reference: 90 Degrees East North
X of West South X

Depth to Ground Water: 70
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<u>X</u>	Less than 50 feet	(20 points)	
<u> </u>	50 ft to 99 feet	(10 points)	
<u> </u>	Greater than 100 feet	(0 points)	<u>10</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

<u>X</u>	Yes	(20 points)	
<u> </u>	No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<u> </u>	Less than 200 feet	(20 points)	
<u>X</u>	200 feet to 1000 feet	(10 points)	
<u> </u>	Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of soils at the surface and 3' below pit bottom
showed clean.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom.

Sample date 9/13/94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 0

TPH 26

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/20/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

CJC

1994

ENVIROTECH, INC.

REVISED DATE: SEPT 28, 1994

PHILIPS PETROLEUM FIELD SERVICE COMPANY																		
REVISED DATE: SEPT 28, 1994																		
CUC																		
PIT NO.	WELL NAME	U.S. 114	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE	DETERMINATION Sub Well Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Metric (PPM)	Total Recoverable Per Liter (PPM)	EPA METHOD 8020 (PPM)					TOTAL BTEX	STATUS
												METHOD 8030 (PPM)						
												Benzene	Toluene	Ethyl Benzene	Xylene			
PA244	SAN JUAN 28-6 #75	N22406	SEP	10	1000	09/01/94	NO	CLAY	T1@ 3.5' T1@ 6.0'	3 75	304 20						CLOSE	
																	CLOSE	
PA245	SAN JUAN 31-6 #15	H02008	SEP	0	5000	09/01/94	NO	CLAY/SS	T1@ 2.5'	0	18						CLOSE	
PA246	SAN JUAN 30-6 #104 DK	H13005	SEP	0	5000	09/02/94	NO	CLAY	T1@ 4.5' T1@ 6.0'	0 0	20 30						CLOSE	
																	CLOSE	
PA247	SAN JUAN 30-6 #65 DK	M63005	SEP	0	5000	09/02/94	NO	SHALE/CLAY	T1@ 3.5' T1@ 6.0'	0 1	14 12						CLOSE	
PA248	SAN JUAN 32-7 #54 FRT/PC	A093107	SEP	0	5000	09/02/94	NO	CLAY/SHALE	T1@ 3.5' T1@ 6.0'	0 0	34 20						CLOSE	
																	CLOSE	
PA249	INDIAN #1	P162703	SEP	0	5000	09/12/94	NO	CLAY	T1@ 4.5' T1@ 7.0'	438 972	3800 999	800	23800	4800	5500	34800	CLOSE	
																	CLOSE	
PA249	GOBERNADOR #1	M142405	SEP	0	5000	09/12/94	NO	CLAY/SAND	T1@ 3.5'	8	802						CLOSE	
																	CLOSE	
PA250	INDIAN #2	L162803	SEP	0	5000	09/09/93	NO	CLAY/SAND	T1@ 4.5' T1@ 7.0'	1023 315	13500 26	63	95	36	150	344	REMEDATE TO 7.0'	
																	CLOSE	
PA251	BLANCO #11	J263108	SEP	10	1000	09/13/94	NO	CLAY/SAND	T1@ 3.5' T1@ 6.0'	7 0	26 28						CLOSE	
																	CLOSE	
PA252	BLANCO #7	J353108	SEP	10	1000	09/13/94	NO	CLAY	T1@ 7.0' T1@ 12.0'	221 35	3820 50						REMEDATE TO 12.0'	
																	CLOSE	
PA253	STEWART A COMB #3	A323010	SEP	10	1000	09/13/94	NO	CLAY/SAND	T1@ 3.5' T1@ 6.0'	45 598	28 74	NO	18000	11300	63700	83000	REMEDATE	
																	CLOSE	
PA254	AZTEC #5	A173710	SEP	0	5000	09/13/94	NO	SANDY CLAY	T1@ 0.5' T1@ 3.0'	0 632	30 128	48	55	NO	100	203	CLOSE	
																	CLOSE	
PA259	SAN JUAN 28-5 #22-8 MO	L082805	SEP	20	100	09/20/94	NO	CLAY	T1@ 4.5' T1@ 7.0'	1 4	14 12						CLOSE	
																	CLOSE	
NO	SAN JUAN 31-6 #6	K313108	SEP	10	1000	09/22/94	NO	CLAY	T1@ 3.5' T1@ 6.0'	15 1	40 24						CLOSE	
																	CLOSE	
PA261	SAN JUAN 32-6 #1	G233108	SEP	0	5000	09/23/94	NO	CLAY	T1@ 0.5' T1@ 3.0'	0 0	22 20						CLOSE	

WY. 64, FARMINGTON, NM 87401
(505) 832-0615

C.O.C. NO: _____

JOB No. 93163
PAGE No. 1 of 1

PROJECT PIT ASSESSMENT
CLIENT Williams Petroleum
CONTRACTOR ENVIROTECH, INC.
EQUIPMENT USED Cummins Case Backhoe

DATE STARTED 9-13-74
DATE FINISHED 9-13-74
ENVIRO. SPEC. CS
OPERATOR _____
ASSISTANT _____

LOCATION: LEASE: NM 012641 WELL: Blanco QD: #11
SEC: 26 TWP: 31N RNG: 8W PM NM CNTDatum ST/PM PIT. Says =

LAND USE: Range

SURFACE CONDITIONS:

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 55 FEET West OF WELLHEAD

CLOSURE STD: 10 70' to 90'

RANKING SCOPE: 1000

0-3' clay, sand, tan, brown, dry, ...

[illegible]

TEST HOLE LOGS:

TH #:	SOIL TYPE:	SMPL TYPE:	OVM/TPH
0			
1			
2	Pit		
3	Btm		
4	clay		7/30
5			
6			0/26

SOIL TYPE: C - Clay, M - Silt, S - Sand, G - Gravel Plasticity L - Liquid, H - Plastic Draining P - Poor, G - Good

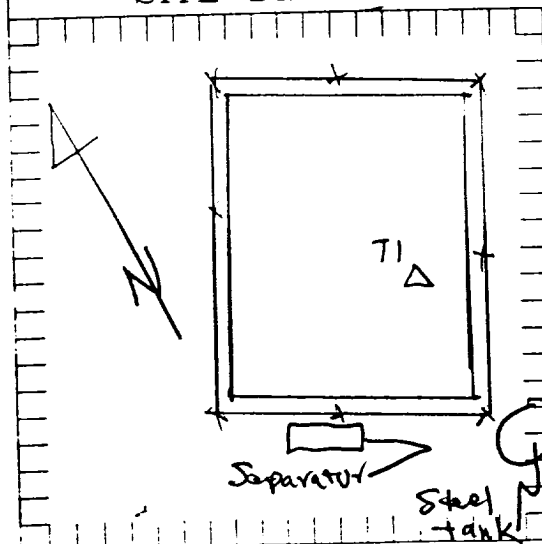
SCALE

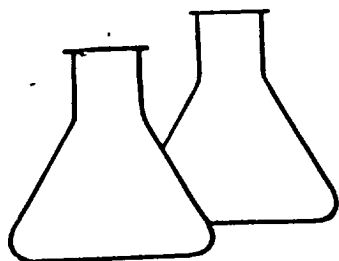


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FEET

SITE DIAGRAM





ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T-1 @ 6.0'	Date Analyzed:	9-13-94
Project Location:	Blanco #11	Date Reported:	9-26-94
Laboratory Number:	GAC0738	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	26	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	920	900	2

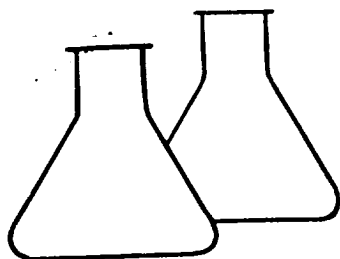
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA251


Analyst


Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Phillips Petroleum
Sample ID: T-1 @ 3.5'
Project Location: Blanco #11
Laboratory Number: GAC0739

Project #: 93163
Date Analyzed: 9-13-94
Date Reported: 9-26-94
Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	36	10

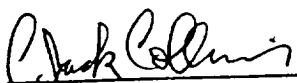
ND = Not Detectable at stated detection limits.

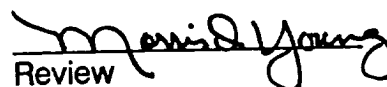
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	920	900	2

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA251


Analyst


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