

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator  
Union Texas Petroleum Corporation  
Address  
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

~~Change of Ownership to~~

~~Unison Producing Company Successor to~~  
~~Supron Energy Corporation~~

If change of ownership give name  
and address of previous owner

Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name SEYMOUR	Well No. 1	Pool Name, Including Formation BLANCO MESAVERDE	Kind of Lease State, Federal or Fee FED SE 078505	Lease No.
Location Unit Letter <u>B</u> ; <u>990</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line of Section <u>25</u> Township <u>31 NORTH</u> Range <u>9 WEST</u> , NMPM, <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering Co.	Address (Give address to which approved copy of this form is to be sent) 1800 First International Building Dallas, TX 75201	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 25
	Twp. 31N	Rge. 9W
	Is gas actually connected? <u>YES</u> When <u>02/27/53</u>	

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 10/20/52	Date Compl. Ready to Prod. 12/19/53	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation MESAVERDE	Top Oil/Gas Pay 4595		Tubing Depth					
Perforations 4595-5465			Depth Casing Shoe 4655						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	13-3/8" 54.5#		205		125				
	5-1/2" 15.5#		4655		225				
	2-1/2" 6.5# TUBING		5288						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

Date First New Oil Run To Tanks	Date of Test	(Test must be after recovery of total volume of load oil and must be equal to or exceed top all: able for this depth or be for full 24 hours)	
Length of Test	Tubing Pressure	Producing Method (Flow, pump, gas lift, etc.)	
Actual Prod. During Test	Oil - Bbls.	Casing Pressure	Choke Size
		Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)  
Vice-President

(Title)  
6-11-82  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen  
well, this form must be accompanied by a tabulation of the deviat:  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in mult