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OPERATOR		4	
PRORATION OFFICE			
Operator			

SANTA FE /	D FOLLECT		
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS
LAND OFFICE	ACTIONIZATION TO THE		
OIL			
TRANSPORTER GAS			
OPERATOR 4			
PRORATION OFFICE			
Cperator	os Compar		
Kl Paso Natural G	as Company		
Box 990, Farmingt	on, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	us Workover - See	Back for details
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	EASE Well No. Rool N	ame, Including Formation	Kind of Lease
Lease Name	l l	Blanco Mesa Verde	State, Federal or Fee
Kernaghan		Alatico Assa Verac	
Location Unit Letter B : 990	Feet From The North Li	ne and 1650 Feet From	The Rast
Unit Letter B; 990	Feet From The Li		
Line of Section k29 , Town	nship 31N Range 8	, NMPM, Sai	n Juan County
Elife of Section			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Ndme of Admortzed Transporter of State			
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids,	Ont Sec. Twp. Tiger		
give location of tanks.			
If this production is commingled with	h that from any other lease or pool	, give commingling order number:	
COMPLETION DATA			
COMI EDITOR DITTI	Oil Wall Cas Wall	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
	oil Well Gas Well		!
Designate Type of Completio	n – (X)	X	Plug Back Same Res'v. Diff. Res'
Designate Type of Completio	n - (X) X	Total Depth	XXXXT.D.
Designate Type of Completio	n - (X) X Date Compl. Ready to Prod. 5-26-65	Total Depth 5888	X X 5872
Designate Type of Completio Date Spudded W/O 5-18-65 Pool	n - (X) Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation	Total Depth 5888 To Mil/Gas Pay	ZOCT.D.
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mess Vefde	n - (X) Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde	Total Depth 5888 Tokki/Gas Pay 5326	X X X X X X X X X X X X X X X X X X X
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mess Vefde	n - (X) Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde	Total Depth 5888 Tokki/Gas Pay 5326	X X X X X X X X X X X X X X X X X X X
Designate Type of Completio Date Spudded W/0 5-18-65 Pool Blanco Mesa Vefde	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48,	Total Depth 5888 To XXII/Gas Pay 5326 5766-70, 5810-14	X C.O. 5872 Tubing Depth 5805 Depth Casing Shoe
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mesa Verde Perforations 5326-30, 5340-44, 5360-	n - (X) Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, A	Total Depth 5888 To 221/Gas Pay 5326 5766-70, 5810-14 ND CEMENTING RECORD	X C.O. 5872 Tubing Depth 5805 Depth Casing Shoe
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mesa Verde Perforations 5326-30, 5340-44, 5360-	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, AI CASING & TUBING SIZE	Total Depth 5888 To 221/Gas Pay 5326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET	X ZEXT.D. C.O. 5872 Tubing Depth 5805 Depth Casing Shoe 5888*
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mess Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4"	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, A CASING & TUBING SIZE 9 5/8"	Total Depth 5888 To 226 To 226 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178	X ZENT.D. C.O. 5872 Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mesa Verde Perforations 5326-30, 5340-44, 5360-	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde 68, 5720-28, 5744-48, TUBING, CASING, AI CASING & TUBING SIZE 9 5/8" 7"	Total Depth 5888 To 231/Gas Pay 5326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200'	X 258T.D. 5872 Tubing Depth 5805 Depth Casing Shoe 5888! SACKS CEMENT 125 500
Designate Type of Completio Date Spudded W/0 5-18-65 Pool Blanco Mess Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4"	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	Total Depth 5888 To 221/Gas Pay 5326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888'	X ZENT.D. C.O. 5872 Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125
Designate Type of Completio Date Spudded W/0 5-18-65 Pool Blanco Mess Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" 6 1/4" Tubing	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8"	Total Depth 5888 To 231/Gas Pay 5326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888' 5805'	X 2887.D. C.O. 5872 Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mess Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" 6 1/4" Tubing	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, AI CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWARLE. (Test must be	Total Depth	X 2887.D. C.O. 5872 Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125
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Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mess Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" 8 3/4" Tubing TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, AI CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth 5888 To XXII/Gas Pay 5326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888' 5805' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125 il and must be equal to or exceed top all lift, etc.) Choke Size
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Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mess Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" 6 1/4" Tubing TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7813 MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Length of Test 3 Hours Tubing Pressure	Total Depth 5888 To \$26 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888' 5805' after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125 il and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mess Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" 6 1/4" Tubing TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7813 MEF/D	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours	Total Depth 5888 To 326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888' 5805' after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 830	Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125 Il and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size 3/4"
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mesa Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" 6 1/4" Tubing TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7813 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure 831	Total Depth 5888 To 326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888' 5805' after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 830	Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125 il and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mesa Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" 6 1/4" Tubing TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7813 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F.	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure 831	Total Depth 5888 To \$26 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888' 5805' after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 830 OIL CONSERV	Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125 Il and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size 3/4" /ATION COMMISSION
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Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mess Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" Tubing TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7813 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, AI CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure 831 CE regulations of the Oil Conservation give	Total Depth 5888 To 221/Gas Pay 5326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888' 5805' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 830 OIL CONSERVANCE APPROVED JUN 2 1	Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125 Il and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size 3/4" /ATION COMMISSION
Designate Type of Completio Date Spudded W/O 5-18-65 Pool Blanco Mesa Verde Perforations 5326-30, 5340-44, 5360- HOLE SIZE 13 3/4" 8 3/4" 6 1/4" Tubing TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 7813 MCF/D Testing Method (pitot, back pr.) Calculated A.O.F. CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 5-26-65 Name of Producing Formation Mesa Verde -68, 5720-28, 5744-48, TUBING, CASING, AI CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure 831 CE regulations of the Oil Conservation give	Total Depth 5888 To 221/Gas Pay 5326 5766-70, 5810-14 ND CEMENTING RECORD DEPTH SET 178 5200' 5888' 5805' after recovery of total volume of load or depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 830 OIL CONSERVANCE APPROVED JUN 21 BY Original Signe	Tubing Depth 5805 Depth Casing Shoe 5888 SACKS CEMENT 125 500 125 Il and must be equal to or exceed top all lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1966 Chemory C. Arndis
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ORIG'NAL	SIGNED	E.S. OBERLY	
		(Signature)	

(Title)

(Date)

Petroleum Engineer

June 17, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

landed at 5805.42', SN @ 5800', 3' perf. & bull plug below SN. Date well was tested.	€9- €-9
HDP -0-, tr., pr. 3700-1900-2200#, dropped 3 sets of 16 bells each. ISIP -0-, 5 Min. SIP -0-, 5256-30, 5340-44 W/4 SIF; 5360-68' W/2 SIF, frac W/44,814 gallons water W/2# FR-2 and 10 gal. WK-1/1000 gal., 36,000# SO/40 sand, flushed W/44000 gallons water. I.R. 48.5 BFM, Max. pr. 4000#, SO/40 sand, flushed W/44000 gallons water of 16 SIP, Max. pr. 4000#, SO/40 sand, flushed W/44000 gallons water. I.R. 48.5 BFM, Max. pr. 4000#, SO/40 SIP -0-, tr. pr. 2500-1900-	2 -5 2-62
Frac w/62,076 gallons water w/2# FR-2/1000 gal., 51,000# 20/40 sand, flushed	
fine Gilsonite/sk., preceded w/20 bbls. gel water. Float collar at 5872., Farf. Foint Lookout 5720-28 w/2 spr. 57kh-ks. 5766-70 E810.11.	2 -52- 62
Whipstock total depth 5888, ran 183 totals in 100, and resmed from 5226' to 5237'.	2 -51- 62
w/150 sacks regular cement, 10% sand, 2% calcium chlowide. Ferf. 4 holes at 3120; set retainer at 3038; squeezed perfs w/150 sacks regular cement, 2% calcium chlowide, final pressure 1000%. Sp calcium chlowide, final pressure 1000%. Intilled out cement to 5226; Went in hole w/rmustle istat printing.	2 -17- 9
Backed tubing off at 52991, set bridge plug at 51121, squeezed open	≤9 - 6τ - ≤

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