

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company or Operator)	the stock talks. Oas must be 1	D e	llas, Texas	Augu	st 4, 1953
(Lease) (Campany or Operator) (Lease) (Caston Sec. 24. T. 311. R. 75. NMPM. Range (County. Date Spudded. Range 1. 1953. Date Completed 19, 1953 Please indicate location: Elevation. 438. Dr. Total Depth. 404. P.B. Top oil/gas pay 121. Prod. Form. 5121-5604 Casing Perforations: 2010. Depth to Casing shoe of Prod. String. 5037. Natural Prod. Test. Boll based on. bbls. Oil in. Hrs. Mi Test after acid or shot. Boll in. Hrs. Mi Castong and Comenting Record Size Feet Sax Gas Well Potential. 2724. 1017 Size choke in inches. 2-3/6* G.D. tudde. Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: 2010 tudde. The complete to the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the best of my knowledge of the complete of the complete of the best of my knowledge of the complete of the complete of the best of my knowledge of the complete of the com			(Place)		(Date)
(Company or Operator) Sec. 24. T. 318. R. T. NMPM., Masses (Unit) Please indicate location: Elevation.6438. DF. Total Depth. 5604. P.B. Top oil/gas pay5121. Prod. Form. 5121-5604. Casing Perforations: Bone Depth to Casing shoe of Prod. String. 5037 Natural Prod. Test. Bool Depth to Casing shoe of Prod. String. 5037 Natural Prod. Test. Bool Size Feet Sax Gas Well Potential. 5724. 167 Size choke in inches. 2-3/8* 0.D. taking Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Southbara United Cas Casparation of Company or Operators I hereby certify that the information given above is true and complete to the best of my knowledge of the provided of the company of Operators OIL CONSERVATION COMMISSION Original Signed Emery C. Arnoid Y. Oil and Gas Inspector Dist. #3.	ARE HEREBY REQUESTIN	IG AN ALLOWABLE FOR	A WELL KNOWN	A5:	
County. Date Spudded. 1. 1953 Date Completed Flevation. 1. 1953 Date Complete Comp	Southern Union Ges Com	peny Seynow (Lease)	, Well No. 2	, In	74
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Top oil/gas pays 121 Prod. Form. 5121-5604 Casing Perforations:		Elevation, 6438 DT	Total Depth	5604 , P.B.	
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OIL CONSERVA	TION COMMISSIO	
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