

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM MAIL ROOM
90 JAN 31 AM 10:53

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-078386A
2. Operator Meridian Oil Inc.	6. If Indian, All.or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	7. Unit Agreement Name
4. Location of Well 990'S, 1650'W	8. Farm or Lease Name Sunray G
	9. Well No. 1
	10. Field, Pool, Wildcat Blanco Mesa Verde
	11. Sec. T. R. M. or Blk Sec. 21, T-31-N, R- 9-W NMPM
14. Permit No.	15. Elevations 6187 'GR
	12. County San Juan
	13. State NM
16. Intent to/Subsequent Report of : Recomplete to Pictured Cliffs	
17. Describe proposed or completed operations:	

It is intended to abandon the Mesa Verde formation by squeezing below a retainer @ 4000' w/300 sx Class "B" cmt. A cement bond log will be run to identify TOC. If the Ojo Alamo is not covered, the 7" casing will be squeezed as shown on the attached schematic with 250 sx. cmt. The Pictured Cliffs formation will be perforated and foam fractured.

No offlease dirt work will be required.

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OIL CON. DIV.
DIST. 3

18. Authorized by: [Signature] (JF)
Regulatory Affairs

1-30-90
Date

NOTE: This format is issued in lieu of US BLM Form 3160-5

Approved

MAR 14 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY:

for
Chief, Branch of
Mineral Resources
Farmington Resource Area

NMOCD

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OIL CON. DIV.
DIST. 3

Submit to Assignments
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

Form C-102
Revised 1-1-89

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Meridian Oil Inc.			Lease Sunray G (SF-078386A)		Well No. 1
Unit Letter N	Section 21	Township 31 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 990 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 6187' 6/79 DE		Produced Formation Pictured Cliffs		Foot Blanco	Dedicated Acreage: 158.70 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or lacquer marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by commutation, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

NOTE: Not resurveyed,
taken from previous
survey dated 12-18-53
by Ernest V. Echohawk.

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DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature
Peggy Bradfield

Printed Name
Regulatory Affairs

Position
Meridian Oil Inc.

Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed
Neal O. Edwards

Signature of Seal of
Professional Surveyor

REGISTERED LAND SURVEYOR
6857

Certificate No.
6857

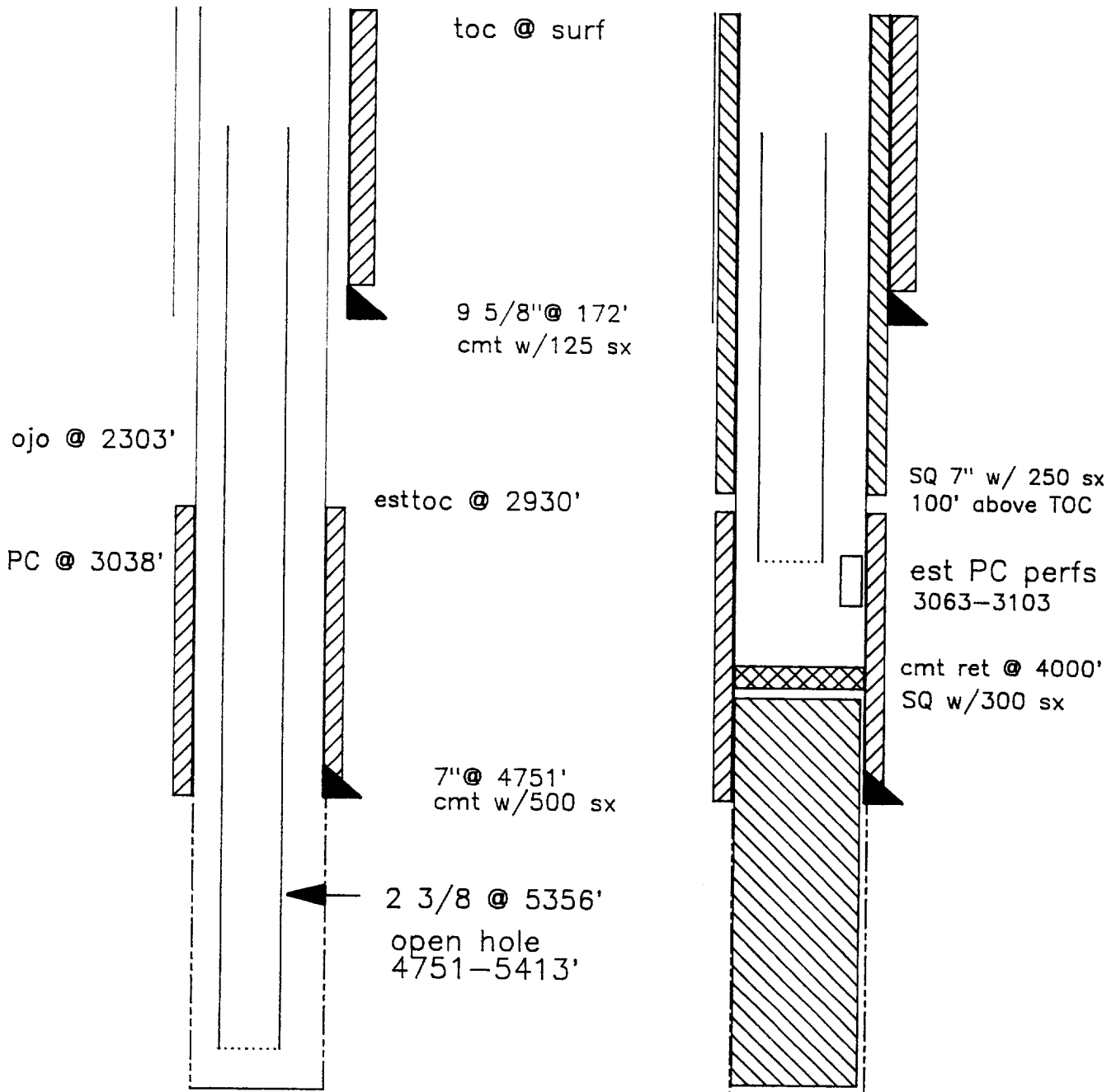
RECEIVED
DEC 10 1950
OFF COM DIA
C-120

SUNRAY G 1
SESW 21,T31N,R9W

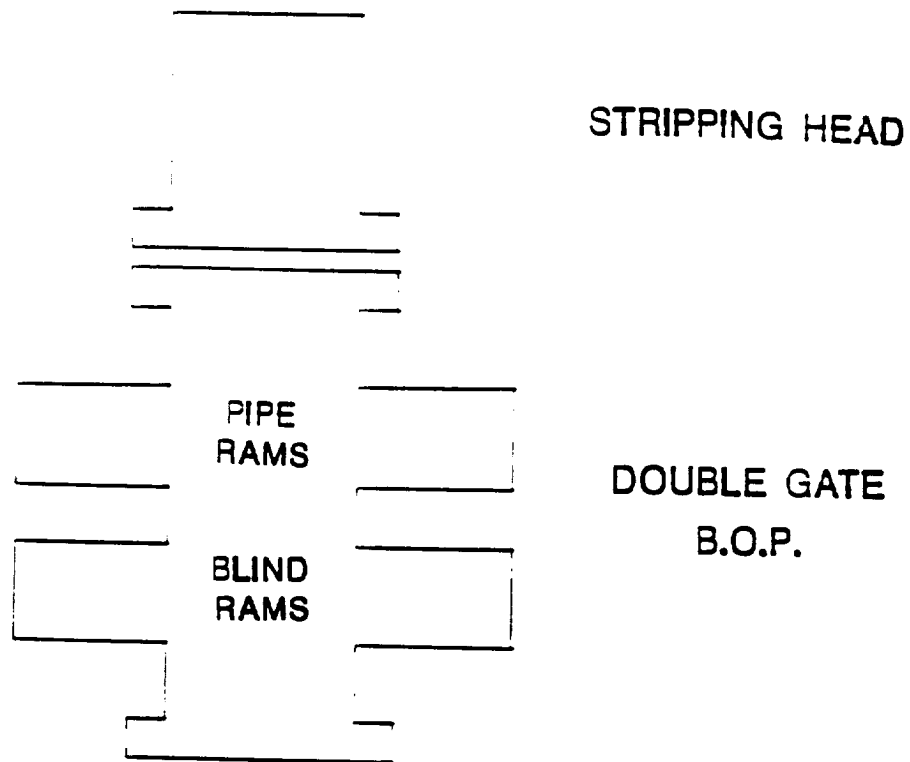
PC RECOMPLETION

before r/c

after r/c



WORKOVER / RECOMPLETION B.O.P. SCHEMATIC



MINIMUM: 6" 2000 PSI DOUBLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD
PRESSURE IS LESS THAN 2000 PSI