

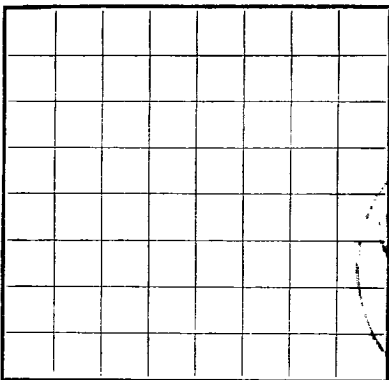
RECEIVED

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Form 9-330

OCT 28 1958

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079003**



U. S. GEOLOGICAL SURVEY
CAMP BURN, NEW MEXICO

LEASE OR PERMIT TO PROSPECT
N.E. Blanco Unit Agrat No. 1 Sec. 929

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

DAKOTA • MESAVERDE DUAL

RECEIVED
OCT 10 1958
OIL CON. COM.
DIST. 3

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Blackwood & Nichols Company** Address **P.O. Box 1237, Durango, Colorado**

~~Block~~ or Tract **7** Field **Blanco Mesaverde** State **New Mexico**

Well No. **55-22** Sec. **22** T. **32N** R. **7W** Meridian **NMPM** County **San Juan**

Location **930** ft. **XX** of **N** Line and **1780** ft. **XX** of **E** Line of **Section 22** Elevation **6476'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed **DeLasso Loos**
by **DeLasso Loos**

Date **October 27, 1958** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 15**, 19**58** Finished drilling **September 26**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2915'** to **3250' (G)** No. 4, from **5415'** to **5635' (G)**

No. 2, from **3250'** to **3530' (G)** No. 5, from **5635'** to **5840' (G)**

No. 3, from **5355'** to **5415' (G)** No. 6, from **7380'** to **8035' (G)**

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8 rd	CF&I	183'	Tex Pat	" "	" "	" "	Surface
7-5/8"	26.40	8 rd	CF&I	3540'	Float				Intermediate
5-1/2"	17 & 15.5	8 rd	CF&I	8055'	Float		5341'	8016'	Production
2-3/8"	4.7	10 rd & EUE	CF&I	7926'	"		" "	" "	Tubing
Used 15 Jts (466') of 2-3/8" 4.7# J55 EUE Thd glass-Plastic coated tubing 5274'-5802'									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	199'	225	Pump & Plug	Water	Cement circulated
7-5/8"	3563'	925	2 stage tool		
5-1/2"	8069'	600	Pump & Plug		Top Cement at 1200'
Stage squeezed 7-5/8" w/add'l 200 sks. Cemented 5 1/2" w/add'l 300 sks down annulus					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water fraced the Dakota Formation & Mesaverde Group thru casing perforations						

TOOLS USED

Rotary tools were used from **0** feet to **8070'** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Not connected**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **4702 MCF/Mesaverde Pitot Potential** Gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **288 MCF Dakota Pitot Potential**

1041 PSI SI Csg- Dakota Potential EMPLOYEES

2330 PSI SI Tbg-Mesaverde Potential, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1305'	1305'	San Jose
1305'	2315'	1010'	Animas
2315'	2425'	110'	Ojo Alamo SS
2425'	2915'	490'	Kirtland
2915'	3250'	335'	Fruitland SS
3250'	3530'	280'	Pictured Cliffs SS
3530'	5355'	1825'	Lewis Shale
5355'	5415'	60'	Massive Cliffhouse SS
5415'	5635'	220'	Manefee Shale
5635'	5840'	205'	Point Lookout SS
5840'	7705'	1865'	Mancos Shale
7705'	7760'	55'	Greenhorn LS
7760'	7830'	120'	Graneros Shale
7880'	8035'	155'	Dakota SS
8035'	"		Morrison

[OVER]

