NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Company or Operator Co.	e)
Company or Operator) (Company or Operator) (Lease) T. 31-11, R. 6-14, NMPM., Blanco Mesaverde Unit Lease Sen Jum County. Date Spudded. 10-21-52 Please indicate location: Total Depth 5923 PBTD 5920 Top Oil/Gas Pay Name of Prod. Form. PRODUCING INTERVAL - Perforations Sh22 to 5876 County. Date Spudded. 10-21-52 Depth Depth Depth Depth Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Si GAS WELL TEST - Natural Prod. Test: Top Oil, bbls water in hrs, min. Si GAS WELL TEST - Natural Prod. Test: Top Oil, bbls water in hrs, min. Si GAS WELL TEST - Natural Prod. Test: Top Oil, bbls water in hrs, min. Si GAS WELL TEST - Natural Prod. Test: Top Oil, bbls water in hrs, min. Si GAS WELL TEST - Natural Prod. Test: Top Oil, bbls water in hrs, min. Si GAS WELL TEST - Natural Prod. Test: Top Oil MCF/Day; Hours flowed Choke Size	
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Please indicate location: Total Depth	Poo
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Natural Prod. Test: MCF/Day; Hours flowed Choke Size	oke ze
method of restring and pressure, etc.,	
Sire Feet Sax Test After Acid or Fracture Treatment: Q • 306-1 MCF/Day; Hours flowed	3
Choke Size Vi Hethod of Testing Militingint back presenting	
9-5/6 199 Choke Size 3/4 Method of Testing: Miltipoint back pressure	
5912 636 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o	
sand): Sand-Water freeed w/150,000# sand and 109,620 mal.	mtar.
Casing Tubing Date first new Press. 850 Press. 813 oil run to tanks	
Oil Transporter New Merrico Tentere)
Gas Transporter Southern Union Rate Gas Co.	}_
emarks: Test after rework of well. JANG 1963	
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DIST. 3	f
I hereby certify that the information given above is true and complete to the best of my knowledge	
pproved Dec. 31, JAN 3 1962 Southern Inion Production Company or Operator)	ny
D. G. Mary All Mary	
OIL CONSERVATION COMMISSION By: (Signature)	<u> </u>
v. Original Signed Emery C. Arnold Title Petroleum Engineer	
Send Communications regarding well to:	
itle Supervisor Dist. # 3 Name Le Se Huennink	
P. O. Box 808 - Farmington, N	