

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11/6/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Barrett

Well No. 3, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

20

31N

9W

NMPM, Elanco Mesa Verde

Pool

Unit Letter

San Juan

County San Juan Date Spudded 11/2/53

Date Drilling Completed 12/5/53

Elevation 6648 Gr Gr Total Depth 5739 PBTD

Top Oil/Gas Pay 5098 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole X Depth 5050 Depth Casing Shoe 5696 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 1000 MCF/Day; Hours flowed 3 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 5494 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Shot 1560 qts. S.N.G.

Casing Press. 1070 Tubing Press. 1081 Date first new oil run to tanks 1/29/54

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: The tubing was perforated with two 1/4 inch holes at 5185' and two 1/4 inch holes at 5185'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 12 1958, 19.

El Paso Natural Gas Company

(Company or Operator)

By: C. E. Powell
C. E. Powell (Signature)
Production Engineer

Title NOV 12 1958
Send Communications regarding well to:

Name

Address

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

RECEIVED

NOV 12 1958

OIL CON. COM.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Promotion Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓