

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State Federal Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER L 1750 FEET FROM THE South LINE AND 890 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 31N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6273' DF	7. Unit Agreement Name 8. Farm or Lease Name Riddle "D" 9. Well No. 3 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Case, Cement & Fracture Treat M. V. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to increase production by workover and recompletion of this well in the following manner:

Squeeze cement the 7" casing through perforations at 2755' (top of Fruitland) or through leaks in casing if present.

Clean out the old hole or whipstock and redrill through the Mesa Verde to approximately 5400'.

Run a full string of 4 1/2" production casing and run cement to tie into 7" casing shoe. Perforate and sand-water frac the Mesa Verde formation.

In the event it is necessary to whipstock, squeeze cement the open hole through a retainer set near the bottom of the 7" casing with approximately 250 sacks of cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 8-19-65

APPROVED BY [Signature] TITLE Sup Dist 116 DATE 8-20-65
CONDITIONS OF APPROVAL, IF ANY: