orm 9-331			
fay 1963)	UNITED STATES	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R14
	DEPARTMENT OF THE IN	TERIOR (Other Instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY		EY	\$ F078386
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAM
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
······································	OSE ATTENDATION FOR PERMIT— 10F	such proposals.)	
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
El Paso Hatural Gas Company			Riddle D
ADDRESS OF OPERATO	R		9. WELL NO.
P. O. Box 990	O, Farmington, NM 87401		3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
At surface			Blanco MV
1750 S, 890W, Sec. 22, T-31-N, R9W			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11/0 3, 0	90w, Sec. 22, T-31-N, R9W		
. PERMIT NO.	15. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	SW Sec 22-31-9 12. COUNTY OR PARISH 13. STATE
	6263 GL		
		, N	
		ate Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-0	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING Other) Replaced P	rump & Bandonment*
(Other)	Change Flans		of multiple completion on Well
	R COMPLETED OPERATIONS (Clearly state all per well is directionally drilled, give subsurface	Completion or Recompl	etion Report and Log form.)
Pulled tubir Ran (83) 3/	ng and rods. Ran 171 jts. /4" rods and (131) 5/8" rod	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a il depths for all markers and zones per
Pulled tubin Ran (83) 3/ Ran new HF s H. F. Seatin	ng and rods. Ran 171 jts./4" rods and (131) 5/8" rods and tolerant 3 tube pump 2 ng nipple @ 5399.30'	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a all depths for all markers and zones per 08.77' set @ 5416.77'. ponies: (1) 2'
Pulled tubin Ran (83) 3/ Ran new HF s H. F Seatin	ng and rods. Ran 171 jts./4" rods and (131) 5/8" rods	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a all depths for all markers and zones per 03.77' set @ 5416.77'. ponies: (1) 2' (1) SEP 25 197
Pulled tubin Ran (83) 3/ Ran new HF s H. F Seatin	ng and rods. Ran 171 jts./4" rods and (131) 5/8" rods and tolerant 3 tube pump 2 ng nipple @ 5399.30'	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a all depths for all markers and zones per 03.77' set @ 5416.77'. ponies: (1) 2' (1) SEP 25 19 OIL CON. CO
Pulled tubin Ran (83) 3/ Ran new HF s H. F. Seatin	ng and rods. Ran 171 jts./4" rods and (131) 5/8" rods and tolerant 3 tube pump 2 ng nipple @ 5399.30'	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a all depths for all markers and zones per 08.77' set @ 5416.77'. ponies: (1) 2'
Pulled tubin Ran (83) 3/ Ran new HF s H. F Seatin	ng and rods. Ran 171 jts./4" rods and (131) 5/8" rods and tolerant 3 tube pump 2 ng nipple @ 5399.30'	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a all depths for all markers and zones per 03.77' set @ 5416.77'. ponies: (1) 2' (1) SEP 25 197 OIL CON. CO
Pulled tubin Ran (83) 3/ Ran new HF s H. F Seatin	ng and rods. Ran 171 jts./4" rods and (131) 5/8" rods and tolerant 3 tube pump 2 ng nipple @ 5399.30'	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a all depths for all markers and zones per 03.77' set @ 5416.77'. ponies: (1) 2' (1) SEP 25 19 OIL CON. CO
Pulled tubin Ran (83) 3/ Ran new HF s H. F. Seatin	ng and rods. Ran 171 jts./4" rods and (131) 5/8" rods and tolerant 3 tube pump 2 ng nipple @ 5399.30'	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a all depths for all markers and zones per 03.77' set @ 5416.77'. ponies: (1) 2' (1) SEP 25 19 OIL CON. CO
Pulled tubin Ran (83) 3/ Ran new HF s H. F Seatin Tubing ancho	ng and rods. Ran 171 jts./4" rods and (131) 5/8" rods and tolerant 3 tube pump 2 ng nipple @ 5399.30'	Completion or Recomplerine or Recomplerine details, and give pertinent dates, so locations and measured and true vertical control of the completion or Recompletion or Recomp	etion Report and Log form.) including estimated date of starting a all depths for all markers and zones per 03.77' set @ 5416.77'. ponies: (1) 2' (1) SEP 25 197 OIL CON. CO

DATE _