

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT 1 DUPLICATE\*

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR REPAIR REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REHYDR. ☐ Other ☒ Sidetrack Completion

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit G, 1800' FNL & 1600' FEL

At top prod. Interval reported below

At total depth same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKS, RT, OR, ETC.)\*

19. ELEV. CASING HEAD

10-1-93

3-27-94

6478

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6208'

5820'

yes

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mesaverde

5432-5448' and 5660-5698'

no

26. TYPE ELECTRIC AND OTHER LOGS RUN 1st-DIG/GR/TEM-DEN CNL/CAS & GR Digital Sonic

2nd-GR-CCL-CBL-VDL & GR log

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE                  | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED  |
|-------------------|-----------------|----------------|----------------------------|---------------------------------|----------------|
| 10-3/4"           | OD 21.63 #      | 162'           | (off report dated 1-22-53) | 263 sx                          |                |
| 7"                | OD 23#, J-55    | 5305'          | (off report dated 2-27-53) | 1st Stg-250                     | sx 2nd-200 sx  |
| 4-1/2"            | 11.6# N-80      | 6208'          |                            | 1st Stg-180 sx Class B -        | Trace to surf. |
|                   |                 |                |                            | 2nd Stg-250 sx 65/35 POZ        | 8 bbls to sur  |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE      | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-----------|----------------|-----------------|
|      |          |             |               |             | 2-3/8"    | 539'           | no              |
|      |          |             |               |             | 4.7# N-80 |                |                 |

31. PERFORATION RECORD (Interval, size and number)

5432-48' - 4 spf .35" 90° phased holes  
5566-68' - 4 spf .35" 90° phased holes  
5660-98' - 4 spf .38" 90° phased holes  
5853-54' - 4 spf .4" 90° phased holes  
6015-17' - 4 spf .4" 90° phased holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

See Attached Oil Con. Div. summary of acid, fractures and squeeze

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—else and type of pump) WELL STATUS (Producing or shut-in)

| SI                  | flowing         |                         |                         |            |            |                         | SI            |
|---------------------|-----------------|-------------------------|-------------------------|------------|------------|-------------------------|---------------|
| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N. FOR TEST PERIOD | OIL—BBL.   | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
| 3-27-94             | 24 hrs          | 3/4"                    |                         |            | 1580 mcf/d | 0                       |               |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL.                | GAS—MCF.   | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
|                     | 200 psi         |                         |                         | 1580 mcf/d | 0          |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on production equipment

35. LIST OF ATTACHMENTS

Sidetrack Acid, Fracture & Squeeze Information on 32-8 #1

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED Ed Hasely TITLE Environmental Engineer FARMINGTON, NM 87401

\*(See Instructions and Spaces for Additional Data on Reverse Side)

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION                                          | TOP                                                                        | BOTTOM                  | DESCRIPTION, CONTENTS, ETC.                                 | NAME | TOP         |                  |
|----------------------------------------------------|----------------------------------------------------------------------------|-------------------------|-------------------------------------------------------------|------|-------------|------------------|
|                                                    |                                                                            |                         |                                                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Cliff House Ss<br>Menefee Fm. Ss<br>Pt. Lookout Ss | 5296' <sup>5300'</sup><br>5351' <sup>5352'</sup><br>5660' <sup>5663'</sup> | 5351'<br>5660'<br>6163' | Sandstone & Shale<br>Sandstone & Shale<br>Sandstone & Shale |      |             |                  |

24942

2030'-2330'      200 sx Class B Cement

[illegible][illegible]