

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (~~Oil~~) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

June 30, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N E Blanco Unit, Well No. 61-19, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

Q, Sec. 19, T. 31N, R. 6W, NMPM, Blanco Mesaverte Pool  
Unit Letter

San Juan

County. Date Spudded 6-4-61 Date Drilling Completed 6-19-61

Please indicate location:

Elevation 6320' (DF) Total Depth 5820' PBTD 5787'

Top ~~xxx~~ Gas Pay 5204' Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 5204' - 5756', 2 holes per foot

Open Hole None Depth Casing Shoe 5814' Depth Tubing 5719'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 1/2"	186	225
7-5/8"	3447	350
3 1/2"	5800	200

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3864 (AOF) MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages, using 106,492 gals. water & 80,000 lbs. sand.

Casing Tubing Date first new Press. 1174(SI) Press. 1174(SI) all run to tanks Not connected June 30, 1961

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations at 5675'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 3 1961, 19

Blackwood & Nichols Company  
(Company or Operator)

By: Original Signed by DeLasso Loos DeLasso Loos  
(Signature)

OIL CONSERVATION COMMISSION

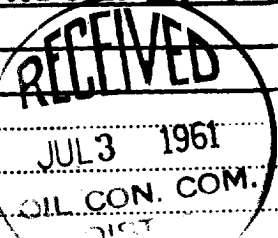
By: Original Signed Emery C. Arnold

Title: Field Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Blackwood & Nichols Company

Address: P.O. Box 1237, Durango, Colorado



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OIL CONSERVATION COMMISSION	
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