NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

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This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL	FOF	FORMATION						
COUNTY on June	DATE \	_DATE WELL TESTED			12/13- 55			
Operator soldie optiment delice	Lease	3			Well N	o. <u>11</u> -		
Unit								
1/4 Section Letter	Sec.		Twp		Rge.	<u> </u>		
Casing: 5 7-1/9 "O.D. Set A	t 3575	_Tubing	1 23 4	''WT		Set At_	90	
Pay Zone: From 773 to 9								
Tested Through: Casing		Tubi	ng	-				
Test NippleI	.D. Type	of Gauge	Used_(S1	oring)	(1	Monom	eter)	
	OBSERVE	ED DATA						
Shut In Pressure: Casing 1963	Tubing:_	led.	_S. I. I	Period	ź*	layn		
Time Well Opened:		Time Well Gauged:			5:50			
Impact Pressure: 10 / 700								
Volume (Table I)	6 6 9 9 B			· 	7.		_(a)	
Multiplier for Pipe or Casing (Tab	le II)).i.(j 1.	4			
Multiplier for Flowing Temp. (Tak	ole III)	324 CIL (VII. COM	1. / 2.c	idi.		<u>(</u> c)	
Multiplier for SP. Gravity (Table	IV)			· 🟏	3, % <u>.</u>		_(d)	
Ave. Barometer Pressure at Well	+	e V)		11	. • 5			
Multiplier for Barometric Pressu	re (Table V	/I)		•6	22		_(e)	
Initial Potential, Mcf/24 Hrs. (a)	x (b) x (c) x (d) x (e) <u>=</u> _	7960/11	.493		lin	
Witnessed by:		Tested	by:	· PADE				
Company:		Compan		ic crt	west L	elise		
(T) (A1		T :+1 ^ .	ek #	antar				

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